

Office

Energy, Minerals and Natural Resources

March 4, 2004

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

HOBBS OCD

OIL CONSERVATION DIVISION

OCT 06 2011 1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-10313
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name R.E. Cole NCT-A
8. Well Number 1
9. OGRID Number 4323
10. Pool name or Wildcat Penrose Skelly, Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chevron USA Inc.

3. Address of Operator

#15 Smith Rd., Midland, TX 79705

4. Well Location

Unit Letter P : 660 feet from the South line and 660 feet from the East lineSection 16Township 22-SRange 37-E

NMPM

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL P Sect 16 Twp 22-S Rng 37-E Pit type Steel Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;

660 feet from the South line and 660 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER ☐REML ☐ ALTERING CASING ☐COMMENCE ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or recompletion.

1. Notify OCD 24 hrs. prior to MI and RU.

2. RIH, spot 45sx of class "C" cement plug from 3401'-3201' (OH) . WOC&TAG.

3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.

4. Perf and squeeze 105sx class "C" cement plug from 2700'-2300' (Yates est./B.Salt). WOC&TAG.

5. Perf and squeeze 85sx class "C" cement plug from 1340'-1031' (T.Salt/shoe). WOC&TAG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

M. Lee Roark

TITLE Agent for Chevron USA, Inc.

DATE 10-04-2011

Type or print name

M. Lee Roark

E-mail address:

Telephone No. 432-561-8600

(This space for State use)

APPROVED BY

[Signature]

TITLE

STAFF MGRDATE 10-6-2011

Conditions of approval, if any:

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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7. Lease Name or Unit Agreement Name R.E. Cole NCT-A
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER. ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER. ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6. Perf and squeeze 100sx cement plug from 400'-surface' (Fr.Wtr./surface). Verify TOC.

7. Install dryhole marker and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 10-04-2011

Type or print name M. Lee Roark E-mail address: Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE STATE MGR DATE 10-6-2011
Conditions of approval, if any:

PLUGGING & ABANDONMENT WORKSHEET

(3 STRING CSNG)

OPERATOR CHEVRON U.S.A Inc.
LEASENAME R.E. Cole NCT-A

SECT 16 TWN 22S RNG 37E
FROM 660 N/S/L 660 E/W/L
TD: 3701' FORMATION @ TD
PBDT: FORMATION @ PBDT

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	8 5/8	1131'	surface	circulated
INTMED 1				
INTMED 2				
PROD	7	3301'	1860	calculated
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @			TOP - BOTTOM
INTMED 1			PERF	
INTMED 2			OPENHOLE	3301' - 3701'
PROD				

* REQUIRED PLUGS DISTRICT I

RUNTER (AMPTD)	
YATES est.	2600'
QUEEN	
GRAYBURD	
SAN ANDRES	
T. Salt	1240'
CAPTAIN REEF	
B. Salt	2400'
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSBY CANYON	
STONE SPRING	
CLORITA	
OLNEYBRY	
TUGG	
OLDREARD	
ABO	
WC	
PERM	
STRAWN	
ATOKA	
MACBOW	
BAR	
DEVONIAN	

PLUG	TYPE	BACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #4	CIBP	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	RETNR SQZ	200 SXS	400
PLUG #7	SURF	10 SXS	0-10'
PLUG #8	OH	45sx	3401'-3201'
PLUG #9	Yates est.	105sx	2700'-2300'
PLUG #10	B. Salt		
PLUG #11	T. Salt	85sx	1340'-1031'
PLUG #12	shoe		
PLUG #13	Fr. Wt.	100sx	400'-surface
PLUG #14	surface		
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			

13 3/8"
@ 32'
TOC surface

✓ 8 5/8"
@ 1131'
TOC surface

✓ 7"
@ 3301'
TOC 1860'

TD 3701'

WELL DATA SHEET

FIELD: Penrose Skelly

WELL NAME: R.E. Cole A #1

FORMATION: Grayburg

LOC: 660' FSL & 660' FEL

SEC: 16

GL:

CURRENT STATUS:

TOWNSHIP: 22S

COUNTY: Lea

KB to GL:

API NO: 30-025-10313

RANGE: 37E

STATE: NM

DF to GL:

REFNO: FB1307

LOT: P

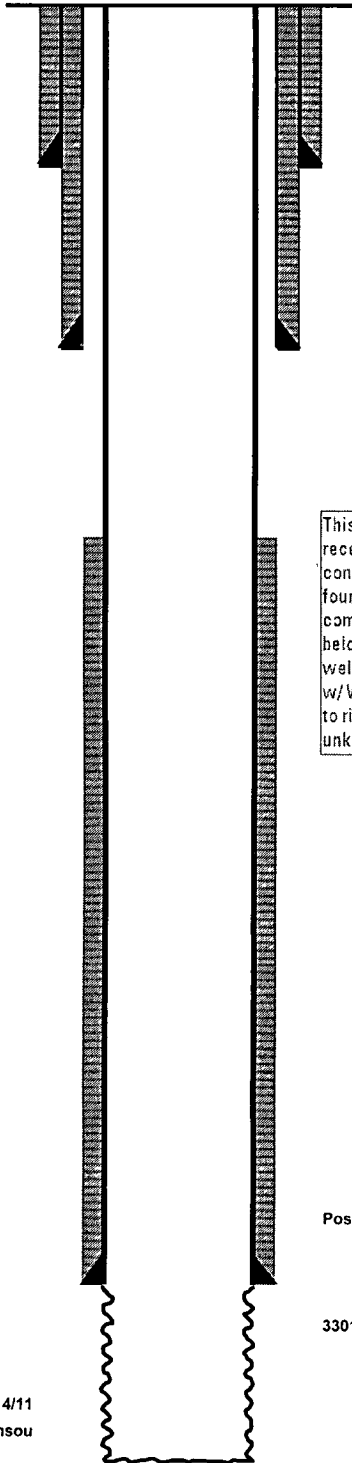
Date Completed: 7-6-37

Initial Formation: Grayburg

13-3/8", 27.8# Csg
Set @ 32' Cmt w/ 40 sxs

8-5/8", 32# Csg
Set @ 1131' w/ 600 sx
Circulated.

7", 22# Csg
Set @ 3301' w/ 125 sx
TOC @ 1860' calc.



This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Possible 5 1/2" liner

3301' - 3701' OPEN HOLE

2/14/11
nsou

TD 3701'