

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
OCT 06 2011
HOBBSOCD

WELL API NO. 30-025-20701 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. B 935
7. Lease Name or Unit Agreement Name A J Adkins ✓
8. Well Number 9 ✓
9. OGRID Number 07673 ✓
10. Pool name or Wildcat Eumont Yates Seven Rivers-Queen (GAS) ✓

4. Well Location Unit Letter <u>E</u> : 1650 feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line Section <u>10</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,598' DR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all p of starting any proposed work). SEE RULE 1103. For Multip or recompletion.
1. MIRUWSU.
 2. NUBOPE.
 3. POH tubing.
 4. TIH tubing, Tag CIBP at 3,340'.
 5. Circulate well with plugging mud.
 6. Pressure Test casing. Spot 25 sk of C-cement 3,340'-3,240' CTOC.
 7. Perforate and Squeeze 40 sks of C cement 2,300'-2,200' CTOC. WOC & TAG
 8. Perforate and Squeeze 40 sks of C cement 1,413'-1,313' CTOC. WOC & TAG
 9. Perforate and Circulate 100 sks of C cement 400'-Surface CTOC. WOC & TAG
 10. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Agent

DATE 10/5/11

Type or print name Matthew Brewer

E-mail address: mbrewer01@keyenergy.com

PHONE: 432-523-5155

For State Use Only



APPROVED BY:

TITLE

STATE MGT

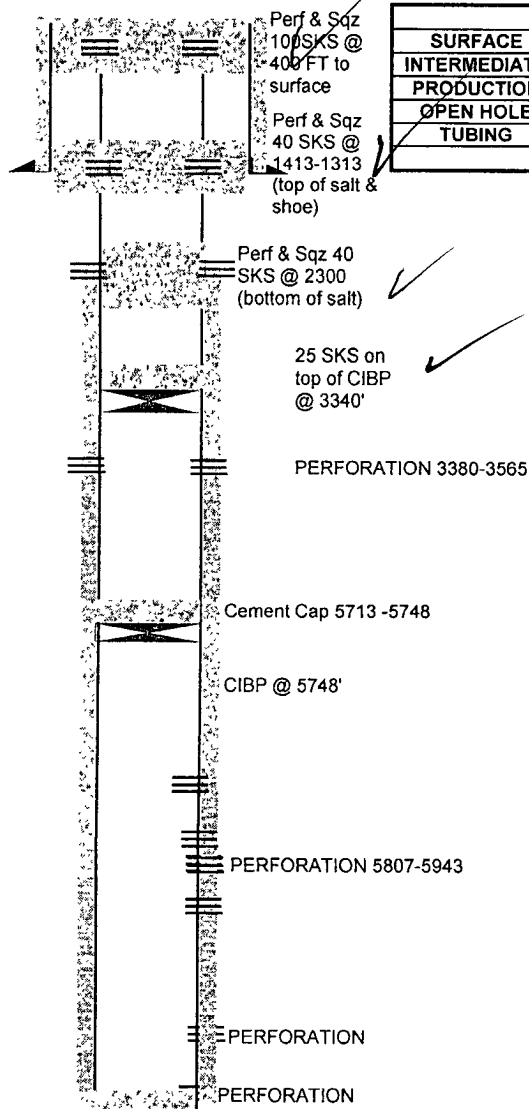
DATE 10-6-2011

Conditions of Approval (if any):

 Proposed
 As Is

AJ Adkins 9 LEA COUNTY NEW MEXICO

	Size	Wt.	Grde	Thrd	Depth	(E)TOC	Sks/Cmt
SURFACE	7 5/8"	24			1363	SURF	450
INTERMEDIATE							
PRODUCTION	4-1/2"	95.116			5,960	2300.00	600 •
OPEN HOLE							
TUBING	2-3/8"	4.7			3,204		



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