

HOBBS OCD

OIL CONSERVATION DIVISION

OCT 05 2011

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-37765
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. VA-2157
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Fender BPQ State
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>17</u> Township <u>10S</u> Range <u>32E</u> NMPM <u>Lea</u> County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc) 4368'GR		9. OGRID Number 025575
		10. Pool name or Wildcat Wildcat; Cisco

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Plugback and recomplete ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/20/11 – MIRU pulling unit. Pumped 100 bbls down casing and still was on vacuum. Pumped 30 bbls down tubing. Released packer. NU BOP. TIH with 4.5" GR/JB and tagged composite plug at 10,600'. Set 5-1/2" 10K Alpha CIBP at 10,590' with 35' cement on top. Set a 2nd 5-1/2" 10K Alpha CIBP at 10,390'. Loaded hole, took 74 bbls. Pressured casing to 1000 psi, held good for 15 min. Put 35' cement on top of CIBP.

9/21/11 – Perforated Cisco 9083'-9088' (12), 9035'-9047' (24) and 8957'-8967' (22). Acidized with 250g 15% NEFE HCL acid across perfs. ND BOP. Acidized with 500g 15% NEFE HCL acid into all perfs. 2-7/8" 6.4# L-80 tubing at 9145'.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE October 4, 2011Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 07 2011
 Conditions of Approval (if any): ZA - Mescalero; Strawn W ZA - Mescalero - Atoka - W