

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
OCT 05 2011

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-37765
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.
VA-2157

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

5. Lease Name or Unit Agreement Name
Fender BPQ State
6. Well Number
2

7. Type of Completion:
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER RECOMPLETION

8. Name of Operator
Yates Petroleum Corporation
10. Address of Operator
105 South Fourth Street, Artesia, NM 88210

9. OGRID
025575
11. Pool name or Wildcat
Wildcat, CISCO-CANYON (97891)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	17	10S	32E		1980	South	660	West	Lea
BH:										

13. Date Spudded
RC 9/20/11

14. Date T D Reached
5/31/06

15. Date Rig Released
NA

16. Date Completed (Ready to Produce)
9/27/11

17. Elevations (DF and RKB, RT, GR, etc.)
4368'GR 4391'KB

18. Total Measured Depth of Well
11,454'

19. Plug Back Measured Depth
10,390'

20. Was Directional Survey Made?
No

21. Type Electric and Other Logs Run
None for recompletion

22. Producing Interval(s), of this completion - Top, Bottom, Name
8957'-9088' Cisco

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

REFER TO ORIGINAL COMPLETION

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9145'	

26. Perforation record (interval, size, and number)
9083'-9088' (12)
9035'-9047' (24)
8957'-8967' (22)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC
DEPTH INTERVAL
8957'-9088'
AMOUNT AND KIND MATERIAL USED
Acidized w/750g 15% NEFE HCL acid

28. PRODUCTION

Date First Production
9/28/11

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping

Well Status (Prod. or Shut-in)
Producing

Date of Test 10/3/11	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 172	Gas - MCF 0	Water - Bbl 189	Gas - Oil Ratio NA
Flow Tubing Press NA	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl 172	Gas - MCF 0	Water - Bbl. 189	Oil Gravity - API - (Corr) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold when produced

30. Test Witnessed By


31. List Attachments
None for recompletion

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude
Longitude
NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date October 4, 2011

E-mail Address tinah@yatespetroleum.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION