Submit 1 Copy To Appropriate District Sta	ate of New Mexico	Form C-103
Office Energy, Mi	nerals and Natural Resources	October 13, 2009
1625 N. French Dr , Hobbs, NM 88240		WELL API NO.
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Ave, Artesia, NM 88210 District III 1301 W Grand Ave, Artesia, NM 88210 District III 1220 South St. Francis Dr.		30-005-21135
District III 1220	South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Biazos Rd , Aztec, NM 87418 30 2011	South St. I funcis D1.	STATE X FEE
1220 S. St. Francis Dr , Santa Fe, NM	nta Fe, NM 87505	6. State Oil & Gas Lease No.
87505 DECENAND REPOR	PTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Drickey Queen Sand Unit
PROPOSALS) 1. Type of Well: Oil Well X Gas Well Other		8. Well Number 147
2. Name of Operator Celero Energy II, LP	/	9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Ste. 1601		10. Pool name or Wildcat
Midland, TX 79701		Caprock Qn -
4. Well Location		
Unit Letter <u>E</u> : <u>1459</u> feet from the <u>N</u> line and <u>330</u> feet from the W line		
Section 11 Township 14S Range 31E NMPM CountyChaves		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO		BSEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLAN		
PULL OR ALTER CASING MULTIPLE COM		
OTHER	OTHER. Return	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE PULE 19.15.7.14 NMAC. For Multiple Completions. Attack wellbore divergement		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
5/18 5/20/11		
MIRU. TOOH w/ production equipment. NDWH & NU 3K BOP. TOH w/ 102 jts of 2 7/8" OD J-55 8rd EUE tbg & 2 7/8" x 1' SN.		
LD tbg string. TIH w/ tbg WS, DC's & 4 $\frac{3}{4}$ " bit Tag @ 3090'. C/O to 3092' & circ hole clean. TOH. LD DC's. TIH w/ tbg & 5 $\frac{1}{2}$ "		
AD-1 pkr. Ran to 3001'. Test tbg-csg annulus to 550# & held okay. TOH w/ tbg & pkr. TIH w/ 96 jts (2996') of 2 7/8" OD 6.5# 8rd		
EUE J-55 tbg w/ 2 1/2" x 1' API SN & 2 7/8" x 6' bull plugged perf nipple. SN @ 3002-03' & BPPN from 3003'-09'. ND BOP &		
NUWH. TIH w/ 2 <sup>1</sup> / <sub>2</sub> " x 1 <sup>1</sup> / <sub>2</sub> " x 16' RWBC DH pump, 6- 1 /2" x 25' sinker bars, 70- <sup>3</sup> / <sub>4</sub> " x 25' rods, 42- 7/8" x 25' rods & 4, 6, 8 x 7/8" pony rods. Space out pump 15" off btm. Clamp off rods. Shut in well. WO surf pumping equipment & electricity.		
pony rous, space out pump r5° on bun. Champ on rous. Shut in wen. wo surt pumping equipment & electricity.		
Spud Date:	Des Delaces Dete	
Spuu Date.	Rıg Release Date:	
I hereby certify that the information above is true and c	omplete to the best of my knowled	ge and belief.
SIGNATURE LINA Han A	TITLE Regulatory Analyst	DATE 00/28/2011
() way was	Analyst	DATE_09/28/2011
Type or print name Lisa Hunt	_ E-mail address: <u>lhunt@celeroen</u>	ergy.com PHONE: (432)686-1883
For State Use Only		
APPROVED BY:	TITLE <b>PETROLIMA</b> LIN	DATE OCT 1 1 2011
Conditions of Approval (If any):	• • • • • • • • • • • • • • • • •	

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