Submit To Appropriate District Office Two Copies District I					State of New Mexico Energy, Minerals and Natural Resources						Form C-10 July 17, 20					rm C-105 July 17, 2008		
1625 N French Dr District II 1301 W Grand Av		Energy, wither are and readural resources							1 WELL A 30-10 25-279	API 1 99	, OV							
District III 1000 Rio Brazos R		Oil Conservation Division QCT 0 4 1220 South St. Francis Dr.							2 Type of Le	ase								
District IV 1220 S St Francis				Santa Fe, N			/1. കൈത∂	ne,	STA'	TE Gas	☐ FEE Lease No	VB-2	ED/INDI	AN ,				
				R F	RECO		ETION REI			D LOG		<u> </u>	e Ac	Kara-ti é	V D-2			
4 Reason for fill									5 Lease Name or Unit Agreement Name Pheasant State									
☐ COMPLETI												6 Well Numb						
#33, attach this a	nd the pl				all in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or issure report in accordance with 19 15 17 13 K NMAC)							1						
7 Type of Comp		⊠ wc	ORKOVER		DEEPE	NING	□PLUGBACK		DIFFERE	NT RESERV	OIR	OTHER						
8 Name of Open	itoi Ma	ack I	Energy	Co	rporat	tion						9 OGRID 013837						
10 Address of O												11 Pool name or Wildcat						
	F	0	Box 96	0 A	Artesia, NM 88210							San Simon; Bone Spring, NE						
_12 I ocation	Unit Lti	-	Section		Township		Range Lot			Feet from the		N/S Line	Feet from the				County	
Suitace	L	3	34		21S		35E			1980		South	660		West		Lea	
BH San San Ha	;	\	D D 1	\perp	110 1	<u> </u>			1			(P	<u> </u>		<u> </u>		<u>.</u>	
713 Date Spudded 8/26/2011	8/31	/201		d 	9/13	/2011	Released		9/1	3/2011		(Ready to Prod	R		T, GR, e	tc)	and RKB, 3644' GR	
18 Fotal Measured Depth-of Well 19 Plug Back Measured Depth 10,444' 20 Was Directional Survey Made? 10,368' No 21 Type Electric and Other Logs								her Logs Run										
22 Producing Int 10280-10361							me							, ,	, 4 ,	· > / g		
23'							ING RECO	RI) (Repo	rt all str	ing	s set in we	ell)	, , , ,		· • ·	1 3 3 5 3 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
CASING SI	ZF		WEIGHT I	B/F	T		DEPTH SET		НС	LE SIZE		CEMENTIN		CORD	AN	10UNT	PULLED-	
16"	65 811' 20"							1000sx										
10 3/4" 51 & 45.5 7 5/8" 39 & 33.7										14 3/4 9 1/2"			1925sx					
4 1/2!"									6 1/2			400sx						
4			`															
SIZE	ГОР			POT	ТОМ	LIN	ER RECORD	NT	SCREEN		25 SIZ			NG REC		DACKI	en eer	
SIZE TOP				1001	7110W		BACKSCEMENT					/8" L-80		,368'		PACKI	ER SET	
;																		
26 Perforation record (interval, size, and number) 27 ACID, SHOT, F.									FRA	ACTURE, CEMENT, SQUEEZE, ETC AMOUNT AND KIND MATERIAL USED								
									10,208-10,361.5'			See C-103 for details				3 4		
-																		
10,280-10,361	.5', .41	, 32	holes				·											
28			. In-	1	14 .1	1.07			<u>ODUC'</u>			1	/D	1 01		···	,	
Date First Produc	tion T						wing, gas lift, pu	mpu	ng - Size an	а гуре ритр,	,	Well Status		d or Shut-	in)			
9/24/2011 Date of Fest	Hour	s Feste			1 1/4 ke Size	x 20'	pump Prod'n Foi		Oıl - Bbl		Gas	Producing	- /	ater - Bbl		Gas - C	oil Ratio	
	-	24hours Test Period						19										
10/03/2011 Flow Fubing		g Pres		Calc	ulated 2	:4-	Oil - Bbl			- MCF	٠	II Water - Bbl			vity - AP	I - (Cori	786	
Piess .				Hou	r Rate		14			11	-	19			,	5.300	,	
29 Disposition of	, I Gas (Solo	i, iisea	I for Juel,	vente	ed, etc)	!	17			- 11	L_	19	30 T	est Witne		3.300		
Sold													Rob	ert C. C	hase			
31 List Attachmo																		
32 If a temporary p								•										
33 If an on-site b	urial was	used :	at the well,	repo	ort the ex	cact loca	ation of the on-si Latitude	te bu	rial			Longitude	` '			NA	D 1927 1983	
I hereby certif	y that t	he in	formatio	n sh	nown o	Ţ.	rinted			-		•		knowle	dge and	d beliej		
Signature C	erry ierr	<u>رلار</u> (s@r	nec.com	ne	W	1	Name Jerry V	<u>W :</u>	Sherrell	Tıt	le <u>P</u> ı	roduction cl	erk			Date	10.3.11	
E-mail Address jerrys@mec.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico					
T Anhy .	T Canyon	T Ojo Alamo	T. Penn A"					
T Salt 1500	T Strawn 11340	T Kirtland	T Penn. "B"					
B Salt 4000	T Atoka 11752	T Fruitland	T. Penn T"					
T Yates	T Miss	T Pictured Cliffs	T Penn "D"					
Γ 7 Rivers	T Devonian	T Cliff House	T Leadville					
T Queen	T Silurian	T Menefee	T. Madison					
T Grayburg	T Montoya	T Point Lookout	T Elbert					
T San Andres	T Simpson	T Mancos	T. McCracken					
Γ Glorieta	T McKee	T Gallup	T. Ignacio Otzte					
T Paddock	T Ellenburger .	Base Greenhorn	T Granite					
T Blinebry	T Gr. Wash	T Dakota						
Τ Γubb	T Delaware Sand	T. Morrison						
1 Dunkard	T Bone Springs 8055	T Todilto						
T Abo	T Morrow 12300	T Entrada						
Γ Wolfcamp 10530	Т	T Wingate						
T Penn	T	T Chinle						
T Cisco (Bough Q	Т	T Permian	OH OR CAS					

From	lo	In Feet	Lithology	Froi	m	То	Inickness In Feet	Lithology
		1						
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