Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**HOBBS OCD** 

Expires: July 31, 2010 Lease Serial No.

Multiple--See Attached

SUNDRY NOTICES AND REPORTS ON WELLACT 0 5 2011  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					MultipleSee Attached  6. If Indian, Allottee or Tribe Name	
			BEAEM			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. MultipleSee Attached	
Type of Well				8 Well Name and No. GC FEDERAL 35		
Oil Well Gas Well Oth	NETHA AARC					
2. Name of Operator COG OPERATING LLC	com	9. API Well No. 30-025-39421-00-S1				
550 WEST TEXAS AVENUE SUITE 1300 Ph: MIDLAND, TX 79701-4287 Fx:			(include area cod I-2319 4396	le)	10. Field and Pool, or Exploratory MALJAMAR  MALJAMAR  MALJAMAR	
4 Location of Well (Footage, Sec., T., R., M, or Survey Description)					11. County or Parish,	
Sec 19 T17S R32E NWSE 1780FSL 2340FEL					LEA COUNTY,	NM /
1018	5 2017					
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION TYPE OF ACTION						
□ Notice of Intent	□ Acidize	□ Deep	Deepen		ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	□ Fracti	☐ Fracture Treat		ation	☐ Well Integrity
Subsequent Report	☐ Casing Repair	epair New Construction			Recomplete Other Workover C	
☐ Final Abandonment Notice	☐ Change Plans	_			Temporarity Adamdon,	
	_		Back	☐ Water Disposal  ed starting date of any proposed work and app		
following completion of the involved testing has been completed. Final At determined that the site is ready for fi 3/30/11 MIRU. Tested BOP to 4/03/11 Perf Lower Blinebry @ 4/04/11 Acidized w/3500 gals Ottawa sand, 29,117# 16/30 S 4/07/11 Perf Middle Blinebry @ 4/11/11 Acidized w/3500 gals gel, 151,432# 16/30 Ottawa sa Set CBP @ 6440. Perf Upper Blinebry @ 6210 - w/3500 gals 15% HCL. Frac w sand, 28,935# 16/30 SiberPro Perf Paddock @ 5514 - 5662	pandonment Notices shall be file inal inspection.) o 5000# for 30 min, Good o 6750 - 6950 w/1 SPF, 2 15% HCL. Frac w/123,64 SiberProp. Set CBP @ 67 @ 6480 - 6680 w/1 SPF, 2 15% HCL. Frac w/126,13 and, 30,354# 16/30 Siberl 6410 w/1 SPF, 26 holes. i/130,649 gals gel, 148,11 p. Set CBP @ 5695.	ed only after all re  6 holes. 0 gals gel, 14 <sup>o</sup> 10 26 holes. 6 gals Prop. Acidized 19# 16/30 Otta	equirements, included in 16/30	completion in a uding reclamation .	new interval, a Form 316 n, have been completed,	·0-4 shall be filed once and the operator has
14 Thereby certify that the foregoing is	Electronic Submission #1	107415 verified	by the BLM W	ell Informatio	n System	
Com	For COG Committed to AFMSS for proce	OPERATING LL essing by KUR	C, sent to the SIMMONS or	: Hobbs n 05/03/2011 (1	1KMS0668SE)	
Name(Printed/Typed) NETHA AARON			Title AUTH	ORIZED REF	PRESENTATIVE	
Signature (Electronic S	Submission)		Date 05/03/	2011		
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE U	SE	
Approved By ACCEPTED			JAMES A <sub>Title</sub> SUPERV			Date 09/30/201
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs	<u> </u>	KI	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any per to any matter wit	son knowingly as hin its jurisdictic	nd willfully to m	ake to any department or	agency of the United

## Additional data for EC transaction #107415 that would not fit on the form

## 5. Lease Serial No., continued

NMLC029405B NMLC029509B

## 32. Additional remarks, continued

w/1974 gals 15% HCL. Frac w/102,558 gals gel, 115,094# 16/30 Ottawa sand, 13,224# 16/30 SiberProp. 4/17/11 Drilled out plugs. Clean out to PBTD 7065. 4/18/11 RIH w/222jts 2-7/8" J55 6.5# tbg, EOT @ 6884. RIH w/2-1/2? x 2-1/4? x 24? pump. 4/19/11 Hang well on.