

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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NOV 22 2010

HOBBSCO

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NM - 26692
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff' Resvr.		6 If Indian Allottee or Tribe Name
Other <u>Down-hole Commingle</u>		7 Unit or CA Agreement Name and No
2 Name of Operator Fasken Oil and Ranch, Ltd		8 Lease Name and Well No Federal "26A" No 5
3 Address 303 W Wall St, Ste 1800 Midland, TX 79701	3a Phone No (include area code) 432-687-1777	9 AFI Well No 30-025-39810
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 1875' FSL & 2255' FEL At surface  1875' FSL & 2255' FEL At top prod interval reported below  1875' FSL & 2255' FEL At total depth		10 Field and Pool or Exploratory Corbin; Queen, S (Oil) & EK, Delaware 11 Sec. T. R. M. on Block and Survey or Area Section 26, T18S, R33E
14 Date Spudded 08/03/2010	15 Date T D Reached 08/14/2010	16 Date Completed 09/28/2010 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod
17 Elevations (DF, RKB, RT, GL)* 3821' GL	18 Total Depth MD 6000' TVD 6000'	19 Plug Back T D MD 5904' TVD 5904'
20 Depth Bridge Plug Set MD 5904' TVD 5904'		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL / DLL / GR
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24	Surface	1645'		550 35/65 C +	206	Surface	
						250 C	60		
7 7/8"	5 1/2"	15.5	Surface	5969'	3354'	500 Starbond H	142	966' TS	
						525 Lite C +	196		
						200 C	48		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5829'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Penrose	4532'	4545'	4532' - 4545'	0.40"	26	Open
B) Bell Canyon	5144'	5274'	5144' - 5274'	0.40"	46	Open
C) Cherry Canyon	5688'	5742'	5688' - 5742'	0.40"	46	Open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
4532' - 4545'	Frac. w/ 26,934 gals crosslink fluid & acid; 45,288# sand.
5144' - 5274'	Frac. w/ 38,545 gals crosslink fluid & acid; 58,698# sand
5688' - 5742'	Frac. w/ 52,801 gals crosslink fluid & acid; 82,301# sand.
5688' - 5742'	Acidize w/ 500 gals 15% HCL.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9-28-10	10-26-10	24	→	11	48	20	39.0	.785	Pumping
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	11	48	20	4364	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

*KAB*

OCT 11 2011

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid used for fuel, vented, etc)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Rustler - 1550' Penrose - 4526' Cherry - 5547'  
 Yates - 3406' Grayburg - 4911'  
 Seven Rivers - 3579' San Andres - 5102'  
 Queen - 4257' Bell - 5270'

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kim Tyson Title Regulatory Analyst  
 Signature Kim Tyson Date 11/19/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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