Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-39977

5. Indicate Type of Lease
STATE FEE **X**

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well.
OIL WELL **X** GAS WELL ☐ DRY ☐ OTHER_____

b Type of Completion
NEW **X** WORK ☐ DEEPEN ☐ PLUG ☐ DIFF
WELL OVER BACK RESVR ☐ OTHER

7 Lease Name or Unit Agreement Name
Parker 23

HOBBS OCD
JUL 08 2011
RECEIVED

2 Name of Operator
Texland Petroleum-Hobbs, LLC

8 Well No
#3-H

3 Address of Operator
777 Main Street, Suite 3200, Fort Worth, Texas 76020

9 Pool name or Wildcat
East Garrett, Drinkard

4 Well Location
BHL N-24-16s-38e, 389/S & 2259/W
Unit Letter **O** : **390** Feet From The **South** Line and **2280** Feet From The **East** Line

Section **23** Township **16S** Range **38E** NMPM **Lea** County

10 Date Spudded	11 Date T.D Reached	12 Date Compl (Ready to Prod)	13 Elevations (DF& RKB, RT, GR, etc)	14 Elev Casinghead
2/22/11	**4/23/11**	**6/7/11**	**3698' GR**	

15 Total Dept	16 Plug Back T D	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By	Rotary Tools	Cable Tools
12,641'	**12,584'**			**All**	

19 Producing Interval(s), of this completion - Top, Bottom, Name
8570'-12,410' (oa) Drinkard

20 Was Directional Survey Made
Yes

21 Type Electric and Other Logs Run
CNL/FDC; RES/LL

22 Was Well Cored
No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	**36#**	**2152'**	**12 1/4"**	**850 sks**	**Circ to surface**
7"	**23#**	**8400'**	**8 ¾"**	**1850 sks**	**Circ to surface**
4 ½" liner	**11.6#**	**TVD 8135' MD 12,641'**	**6 ¼"**	**650 sks**	**Circ to surface**
See schematic for details					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8" 6.5#	**7696'**	**SN @ 7697'**

26 Perforation record (interval, size, and number)
8570-12,410' (oa) 480 holes- 1 spf

(see attachment for perf intervals, acid and frac jobs)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28 **PRODUCTION**

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod or Shut-in)*
6/8/11	**Rod Pump**	**producing**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/18/11	**24 hrs**	**n/a**		**807**	**360**	**114**	**446**

Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - *(Corr)*
160#	**110#**		**807**	**360**	**114**	**38.4**

29 Disposition of Gas *(Sold, used for fuel, vented, etc)*
Sold

Test Witnessed By
Ronnie McCracken

30 List Attachments
Deviation Survey, C-104, E-logs

31 *I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief*

Signature

Printed Name **Vickie Smith** Title **Production Analyst** Date **7/7/11**

E-mail Address **vsmith@texpetro.com**

OCT 11 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2122	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates **3108**	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres **4961**	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta **6298**	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T.Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb **7765**	T. Delaware Sand	T.Todilto	T
T. Drinkard **7895**	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....7900.....to.....12671'..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

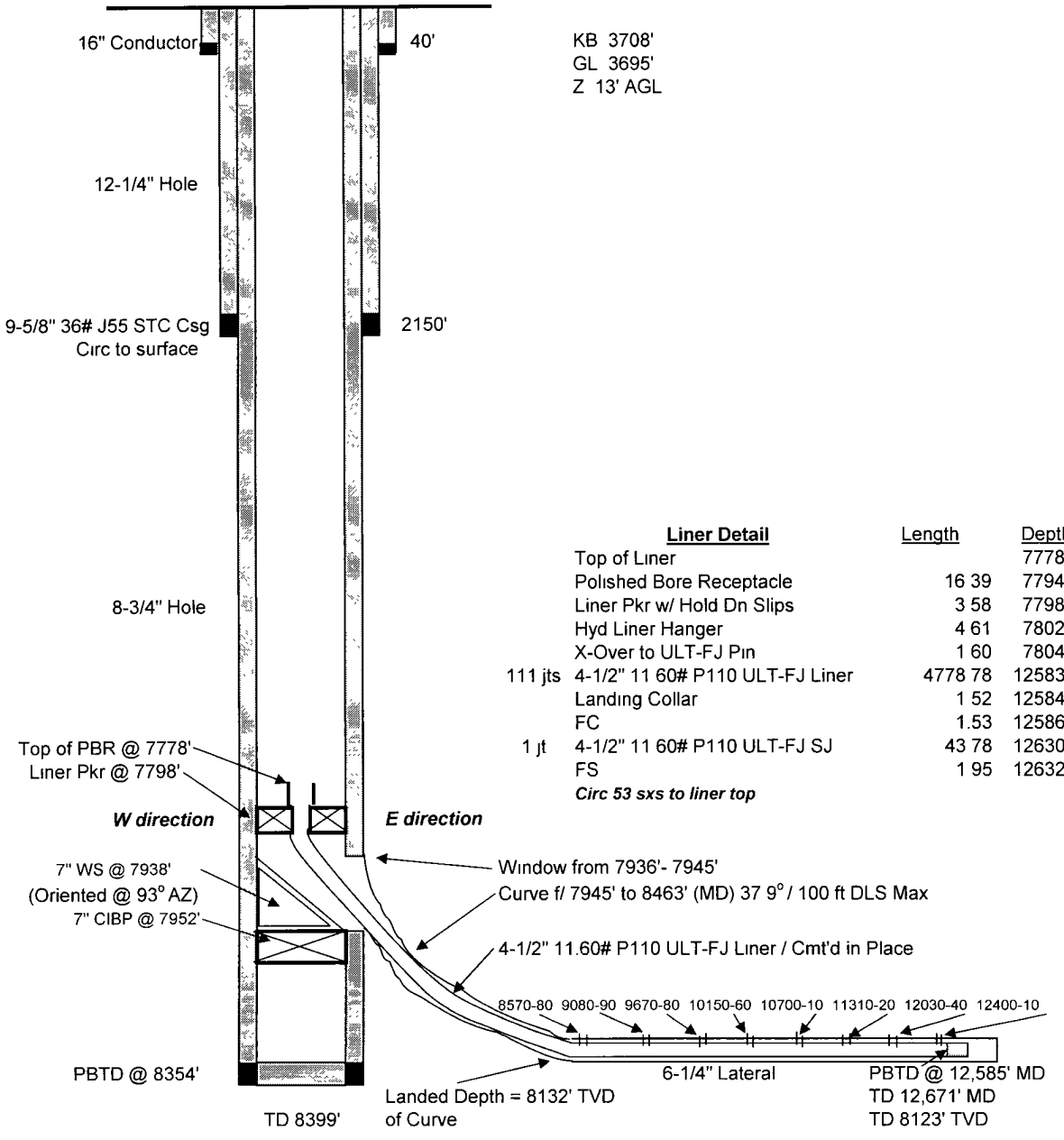
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surf	**2122**	**2122**	**Shale and Sandstone**				
2122	**3108**	**986**	**Anhydrite and Dolomite**				
3108	**4961**	**1853**	**Siltstone and Dolomite**				
4961	**12671**	**7710**	**Dolomite and Siltstone**				

Parker 23 #3H

Wellbore Schematic



	Liner Detail	Length	Depth
	Top of Liner		7778 30
	Polished Bore Receptacle	16 39	7794.69
	Liner Pkr w/ Hold Dn Slips	3 58	7798 27
	Hyd Liner Hanger	4 61	7802 88
	X-Over to ULT-FJ Pin	1 60	7804.48
111 jts	4-1/2" 11 60# P110 ULT-FJ Liner	4778 78	12583 26
	Landing Collar	1 52	12584 78
	FC	1.53	12586 31
1 jt	4-1/2" 11 60# P110 ULT-FJ SJ	43 78	12630 09
	FS	1 95	12632 04
	Circ 53 sxs to liner top		

G Mendenhall
7/7/2011

Perforations, acid and frac jobs for the Parker 23-#3-H

Perf: 12,400 – 12,410', 60 holes.
Acidized w/ 5000 gals of 15% Ne-Fe HCL acid.
Hydraulically fractured w/ 42,600 gals Borate XL gel + 55,500 lbs sand

Perf: 12,030-40' (60 Holes).
Acidized w/ 3000 gals of 15% Ne-Fe HCL acid.
Hydraulically fractured w/ 42,600 gals Borate XL gel + 55,500 lbs sand

Perf: 11,310-20' (60 Holes).
Acidized w/ 3000 gals of 15% Ne-Fe HCL acid.
Hydraulically fractured w/ 42,600 gals Borate XL gel + 55,500 lbs sand

Perf: 10,700-10' (60 Holes).
Acidized w/ 3000 gals of 15% Ne-Fe HCL acid.
Hydraulically fractured w/ 42,600 gals Borate XL gel + 55,500 lbs sand

Perf: 10,150-60' (60 Holes).
Acidized w/ 3000 gals of 15% Ne-Fe HCL acid.
Hydraulically fractured w/ 42,600 gals Borate XL gel + 55,500 lbs sand

Perf: 9670-80' (60 Holes).
Acidized w/ 3000 gals of 15% Ne-Fe HCL acid.
Hydraulically fractured w/ 42,600 gals Borate XL gel + 55,500 lbs sand

Perf: 9080-90' (60 Holes).
Acidized w/ 3000 gals of 15% Ne-Fe HCL acid.
Hydraulically fractured w/ 42,600 gals Borate XL gel + 55,500 lbs sand

Perf: 8570-80' (60 Holes).
Acidized w/ 3000 gals of 15% Ne-Fe HCL acid.
Hydraulically fractured w/ 42,600 gals Borate XL gel + 55,500 lbs sand