

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico HOBBS OGD Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		SEP 20 2011 RECEIVED				1. WELL API NO. 30-025-40102 ✓				
				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name DOS				
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number 001H ✓				
8. Name of Operator APACHE CORPORATION						9. OGRID 873 ✓				
10. Address of Operator 303 VETERANS AIRPARK LANE, SUITE 3000 MIDLAND, TEXAS 79705						11. Pool name or Wildcat				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	29	14S	34E		430	S	330	W	LEA ✓
BH:										
13. Date Spudded 05/12/2011		14. Date T.D. Reached 06/27/2011		15. Date Rig Released 07/05/2011		16. Date Completed (Ready to Produce) 06/27/2011		17. Elevations (DF and RKB, RT, GR, etc.) 4144 GR		
18. Total Measured Depth of Well 10700			19. Plug Back Measured Depth			20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run QUAD COMBO		
22. Producing Interval(s), of this completion - Top, Bottom, Name DRY HOLE										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB/FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		48		375		17.5		565 SX CLASS C		
9.625		40		4430		12.25		1350 SX CLASS C		
24 LINER RECORD										
SIZE	FOP	BOTTOM	SACKS CEMENT	SCREEN	25 TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					NA					
26 Perforation record (interval, size, and number) NA					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL. AMOUNT AND KIND MATERIAL USED					
28 PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) DRY HOLE				Well Status (Prod or Shut-in) DRY HOLE ✓				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)				
29 Disposition of Gas (Sold, used for fuel, vented, etc.)							30 Test Witnessed By			
31 List Attachments INCLINATION REPORT; C-103 SENT EMAIL 9-6-11; WELLBORE DIAGRAM SENT 9-6-11; LOGS SENT 7-7-2011										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Beverly Hatfield</i>		Printed Name BEV HATFIELD		Title Sr. Staff Engineering Tech		Date 09/07/2011				
E-mail Address Beverly.Hatfield@apachecorp.com										

OCT 11 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2854	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3620	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4073	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4390	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5952	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 6015	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinney	T. Gr. Wash	T. Dakota	
T. Tubb 7310	T. Delaware Sand	T. Morrison	
T. Drinkard 7595	T. Bone Springs	T. Todillo	
T. Abo 7990	T. Rustler 1805	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology