Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-05899
1201 W. Crond Avg. Astoric NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM 87410 OCT 0 7 201 OCT 0 7 201 OCT 0 7 201 OCT 0 7 201	STATE \square FEE \square
1000 Rio Brazos Rd , Aztec, NM 87410 UCI 0 7 2010 South Startaneo Dr. District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM	o. State on & Gas Bease Ho.
87505 RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	North Monument Grayburg/SA Unit
PROPOSALS.)	Blk 22
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other	8. Well Number
2. Name of Operator	9. OGRID Number
Apache Corporation	873
3. Address of Operator	10. Pool name or Wildcat
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705	Eunice Monument;Grayburg/SA
4. Well Location	
Unit Letter <u>F</u> : <u>1980'</u> feet from the <u>N</u> line and <u>1980'</u> feet from the <u>W</u> line	
Section 4 Township 20S Range 37E NMPM	County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3560' GR	
Pit or Below-grade Tank Application 🗋 or Closure 🗌	
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface waterN/A	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data Approved for plugging of vell bore only. C-103 (Subsequent Report of Well bore only. Forms, www.emnrd.state.nm.us/ocd 0THER: 0f starting any proposed word for recompletion.	
9/29/11 MIRU Plugging equipment. Tag existing 7" CIBP @ 3266'.	
9/30/11 Spot 30 sxs cmt from 3266' est toc @ 3080'. Spot 35 sxs cmt from 2551' woc & tag cmt @ 2365'. Perf @ 1424'. 7" pkr @ 946'. Pressure tested to 1500psi. Contact OCD advised to spot 60 sxs	
9/30/11 Spot 30 sxs cmt from 3266' est toc @ 3080'. Spot 35 sxs cmt from 2551' woc & tag cmt @ 2365'.	
Perf @ 1424'. 7" pkr @ 946'. Pressure tested to 1500psi. Contact OCD advised to spot 60 sxs	
From 1486'. Spot 60 sxs cmt from 1480' – (361') woc.	
10/3/11 Tag cmt plugg @ 1150'. Perf @ 280'. Pressure tested to 1000psi. Contact OCD advise to spot Cmt from 330' to surf. Inside 7" well bore. Cut off well head & anchors. Clean location. Install dry hole marker. RDMO.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be construct for closed according to NMOCD guidelines 🛛, a general permit 🗌 or an (attached) alternative OCD-approved plan 🗌.	
SIGNATURE <u>P& A Supervisor</u>	(Basic Energy Services) DATE <u>10/4/11</u>
Type or print name: For State Use Only Eggleston E-mail address:	Telephone No. 432-563-3355
APPROVED BY TITLE STATE /	DATE <u>/0-/1-20</u> //

OCT 1-1 2011

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