Submit 3 Copies To Appropriate District Office HOBBS OCTState of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-06736
1301 W Grand Avc., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE S
District IV RECEIVED Santa Fe, NM 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Northeast Drinkard Unit (NEDU)
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other: Injection	8. Well Number 805
2. Name of Operator	9. OGRID Number
Apache Corporation 3. Address of Operator	10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	Eunice; B-T-D, North (22900)
4. Well Location	Lunice, B-1-B, North (22900)
Unit Letter F: 1980 feet from the North line and 1980	o feet from the West line
Section 22 Township 21S Range 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3412' GR	
	Processors depends a representation of operation and process and the adjunction of the process o
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB 🗆
DOWNHOLE COMMINGLE	
OTHER: OTHER: RTI	×
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
This well failed an MIT, due to pressure on the surface casing. Apache performed the following to RTI:	
9/16/2011 MIRUSU; CO	
9/19/2011 RIH w/bit & scraper, tag fill; attempt to circulate & could not.	
9/20/2011 MIRU Foam Air Unit; CO to 6615' - circ clean.	
9/21/2011 Tested csg; test good. 9/22/2011 Acidize Drinkard w/3500 gal HCL & 2250# Rock Salt. Acidize Blinebry & Drinkard w/6500 gal HCL & 6500# Rock Salt.	
9/23/2011 POOH & RIH w/notched collar, wash salt.	
9/26/2011 RIH & set Injection Packer @ 5660'.	
9/27/2011 Could not test poly tbg, POOH & LD.	
9/28/2011 RIH w/new 2-3/8" IPC Inj Sting; circ pkr fluid. 9/29/2011 Run preliminary MIT; test good. Contact OCD to run State Approved MIT. (P	assed - see chart attached)
(
Spud Date: 04/09/1961 Rig Release Date:	
opud Bute. 104/09/1901 Rig Release Bate.	
I hereby certify that the information above is true and complete to the best of my knowledge	and belief
A LAA	and other.
(2a + 400a)	
SIGNATURE KOLSA DOLLAR TITLE Sr. Engr Tech	DATE 10/03/2011
Type or print name Reesa Holland E-mail address: Reesa Holland@apact	DUONIE. 422/040 4000
Type or print name Reesa Holland E-mail address: Reesa Holland@apact	PHONE: 432/818-1062
	,
APPROVED BY: STAFF MGE	DATE 10-11-2011
Conditions of Approval (if any): WFX - 959	