1625 N. French Dr., Hobbs, NM 88240				State of New Mexico State of New Mexico State of New Mexico State of New Mexico						Form C-105 July 17, 2008 1. WELL API NO. 30-025-06736								
1301 W. Grand Ave <u>District III</u> 1000 Rio Brazos Ro <u>District IV</u> 1220 S. St. Francis		7 2011 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						30-025-06736 2. Type of Lease STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.										
WELL COMPLETION OF REPORT AND								LOG						42 6 0				
区-144 CLOS	ON REPO URE ATT	ACHMEN	₹T (Fill	oxes #1 through #31 for State and Fee wells only) (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or							5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) 6. Well Number:							
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: ☐ NEW WELL ☑ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☑ OTHER INjector - RTI																		
8. Name of Opera	tor Apac	he Corpo	ration	ion						9. OGRID 873								
10. Address of Op	erator 303 Mic	3 Veterar dland, TX	s Airpa 7970	irpark Lane, Suite 3000						11. Pool name or Wildcat Eunice; B-T-D, North (22900)								
12.Location	Unit Ltr	Section	1	Township		Range	Lot			Feet from the		N/S Line Feet		t from the E/W Lin		Line	ine County	
Surface:	F	2	2	21	KS	37E				1980		N	•	1980		W	Lea	
BH:																		
13. Date Spudded 04/09/1961		e T.D. Rea	ched	15. Date Rig Released 09/29/2011				16. Date Completed 09/30/2011			(Ready to Produce) 17. Elevation RT, GR, etc.			etc.) 341	2' GR			
18. Total Measure 7810'	•			19. Plug Back Measured Depth 6615'			20. Was Directiona			Survey Made? 21. Type Electric and Other Logs Run N/A				her Logs Run				
22. Producing Int Blinebry 5693					tom, Na	me												
23.					CAS	ING REC	OR	D (R	lepo	ort all str	rin	gs set in w						
CASING SIZ	ĽE		IT LB./F					HOLE SIZE			CEMENTING RECORD AMOUNT PULLED				PULLED			
13-3/8"			18#	245'				17-1/2"			300 sx Class C							
8-5/8"			/ 32#			2910'		11"		2000 sx Class C								
5-1/2"		15.5	# / 17#	:	7671'			7-7/8"		600 sx Class C								
		•		-			- 1					-						
24.					LINI	ER RECORD	1			ı	25	Т	URIN	NG REC	ORD			
SIZE	TOP		ВОТ	TOM		SACKS CEM	ENT	SCF	REEN	1	SIZ		_	EPTH SE		PACKI	ER SET	
												2-3/8"		5641	'		5660'	
	}		~					!									3	
26. Perforation	record (inte	erval, size,	and nun	iber)								ACTURE, CE						
Blinebry 5693'-6028' (1 SPF, 50 hole								DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED							
Drinkard 6394'-6600' (4 SPF, 50 hol			0 holes	oles) Injecting					Blinebry/Drinkard			<u> </u>	10,000 gal HCL & 8750# Rock Salt					
								1						,				
28.							DD (ΓΙΟΝ		J	,					
Date First Produc	ion		Producti	on Meth	nod (Flo	wing, gas lift, p)	Well Status	(Proc	l or Shut	-in)			
09/30/2011				!								Injection						
Date of Test	Hours 7		Cho	ke Sıze		Prod'n For Test Period		Oil	- Bbl		Ga	s - MCF	W:	iter - Bbl	•	Gas - O	ul Ratio	
Flow Tubing Press.	Flow Tubing Casing Pressure Cal			ulated 2 r Rate	ated 24- Oil - Bbl.			Gas - MCF			Water - Bbl.		Oil Gravity - API - (Corr.)					
29. Disposition of	Gas (Sold,	, used for f	uel, vent		Sold						- 1			est Witne	•	,		
31. List Attachments C-103 & MIT Chart																		
32. If a temporary				h a nlat	with the	location of the	tempo	rary r	oit									
							_		, 1 t.									
33. If an on-site b			_			Latitude		1				Longitude	<u>C</u>	,	,	NA	D 1927 1983	
I hereby certif	tnat the	e informa [inon sh [][]	iown o	F	rsides of this Printed Name Rees				-		<i>to the best o_j</i> Sr. Engr Tecl	-	knowle	dge an		10/04/2011	
E-mail Addres	Reesa	- Holland	∕Y ∕X √ @apad	10 checor	noo.a	. vaiiiC				110	10	•				Date		

WFX-759 ECG 10-11-2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwes	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"					
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates_	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota	<u>'</u>					
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian	OH OP CAG					

1. Cisco (Dough C)	1.	1.1 Cinnan	
			OIL OR GAS SANDS OR ZONES
No. 1, from	to		to
·		PORTANT WATER SANDS	
Include data on rate of	water inflow and elevation	to which water rose in hole.	
No. 1, from	to	feet	
		feet	
		feet	
	TITHOLOGY D	ECODD (

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					:		
			·				•