Submit One Copy To Appropriate District Office	State of New Me Energy, Minerals and Natu		Form C-103 March 18, 2009	
District I 1625 N. French Dr., Hobbs, NM 88240 HOBBS OCD District II			WELL API NO. 30-005-20957	
DISTRICT II	OU CONCEDUATION DIVISION		5. Indicate Type of Lease STATE X FEE	
1220 S. St. Francis Dr., Santa Fe, NM			5. State Oil & Gas I	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DLEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name NEW MEXICO BW STATE	
PROPOSALS.) 1. Type of Well: Other /			8. Well Number 7	
2. Name of Operator Endeavor Energy Resources, LP			9. OGRID Number 190595	
3. Address of Operator 110 N. Marienfeld, Ste 200 Midland, TX 79701			10. Pool name or Wildcat CHAVEROO-SAN ANDRES	
4. Well Location				
4. Well Location Unit Letter B: 600 feet from the NORThe and 1980 feet from the EASTline Section 21 Township 8 S Range 33 E NMPM County CHAVES				
Section 21 Township 83 Range 35 E North M County CHIVES 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4373 GR				
12. Check Appropriate Box to		Report or Other Da	ta	
			SEQUENT REPORT OF:	
_				LTERING CASING 🔲 ¹ AND A 🔯
	MULTIPLE COMPL	CASING/CEMENT JOB		
OTHER:				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandomed. A steel marker at least 4" in diameter and at least 4 above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Below grade plates & Chicken and				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been retrieved flow lines and pipelines.	abandoned in accordance with	19.15.35.10 NMAC. A	All fluids have been	removed from non-
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE AU AU	TITLE R	egulatory Analyst	D	ATE 10/07/2011
TYPE OR PRINT NAME Jan South	E-MAIL:	JSouth@eeronline.co	om PH	ONE: <u>(432)262-4014</u>
For State Use Only	£ /	1 1. 6	700 ,	101-1-1
APPROVED BY: V Conditions of Approval (if any):	MOWN TITLE (ompliancel	Africer [DATE 10/12/7011
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