Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	October 13, 2009
1625 N French Dr , Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88270 CONSERVATION DIVISION	30-025-02260
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 1 1 2011 Santa Ea NIM 97505	STATE FEE
District 14	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505	
SUNDRY NO ECENTRAL REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Bease Traine of Other Agreement Traine
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	VACUUM GRAYBURG Ş/A UNIT
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 13
	/
2. Name of Operator CHEVRON U.S.A. INC.	9. OGRID Number 4323
3. Address of Operator	10. Pool name or Wildcat
15 SMITH ROAD, MIDLAND, TEXAS 79705	VACUUM GRAYBURG SAN ANDRES
	VACOUM GRATBURG SAN ANDRES
4. Well Location	/
Unit Letter P: 660 feet from the SOUTH line and 660 feet from the EAST	↑ line /
Section 1 Township 18S Range 34E NM	IPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORI	
TEMPORARILY ABANDON	_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	-
DOWNHOLE COMMINGLE	
,	
	EPLACE & UPSIZE ESP
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
9-15-11: MIRU. 9-16-11: TIH W/2 7/8" TBG & LAND @ 4080. 9-17-11: SET PKR @ 4080. PMP SCALE INHIBITOR & FLUSH	
W/BRINE. 9-19-11: REL PKR. SMALL LEAK @ 865-896. COULD NOT PUMP INTO LEAK. 9-20-11: WASH OFF SAND.	
LATCH RBP & RELEASE. SET RBP @ 4088. REL PKR. SPOT SAND ON TOP OF RBP. 9-21-11: SET PKR @ 570. SQUEEZE	
LEAK W/200 SX CL C CMT, 100 SX CL C W/2% CAL, 9-22-11: TIH W/TBG, BHA TO 728. DRILL 728-772.	
9-23-11: TIH TO 771. BREAK CIRC. DRILL 772-845. 9-26-11: TIH W/TBG TO 845. DRILL 845-898 THRU TOP LEAK. DRILL	
898-945. FELL THRU. PU 1 JT & RUN DN TO 976. RUN DN TO 4080. CIRC SAND O	
HANGING 3038. 9-27-11: CIRC W/10# BRINE. LD RBP. RIG DOWN. FINAL REPOR	CI
	**
Spud Date: Rig Release Date:	
Mg Release Date.	
Though and Callet the information the sixty of the sixty	11.11.0
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
SIGNATURE MALE MALLE TITLE REGULATORY SPECI	ALICT DATE 10.07.2011
SIGNATURE TO THE REGULATORY SPECI	ALIST DATE 10-07-2011
Type or print name DENISE PINKERTON E-mail address: <u>leakejd@chevron.com</u>	DUONE: 422 607 7275
For State Use Only	PHONE: 432-687-7375
APPROVED BY: TITLE START MOST	DATE/0-12-2011
Conditions of Approval (if any):	DAIL DIE CON

OCT .1 3 20V