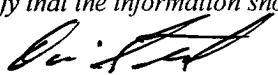


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008																			
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		OCT 07 RECEIVED		WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-025-22909																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name E.C. Hill A		6. Well Number: 4																					
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator OKY USA Inc.		9. OGRID 16696																					
10. Address of Operator P.O. Box 50250 Midland, TX 79710		11. Pool name or Wildcat Teague Paddock-Blaineby		12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>I</td> <td>27</td> <td>23S</td> <td>37E</td> <td></td> <td>2310</td> <td>South</td> <td>2310</td> <td>East</td> <td>Lea</td> </tr> </table>		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	I	27	23S	37E		2310	South	2310	East	Lea
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13. Date Spudded 5/19/11		14. Date T.D. Reached 6/21/11		15. Date Rig Released 7/23/11		16. Date Completed (Ready to Produce) 8/1/11		17. Elevations (DF and RKB, RT, GR, etc.) 3283' GC																	
18. Total Measured Depth of Well 7065'		19. Plug Back Measured Depth 5850'		20. Was Directional Survey Made? N/A		21. Type Electric and Other Logs Run N/A		22. Producing Interval(s), of this completion - Top, Bottom, Name Blaineby 5365-5752'																	
23. CASING RECORD (Report all strings set in well)																									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED															
9 5/8"		36		865'		12 1/4"		400		N/A															
7"		20-23-24		7065'		8 3/4"		650		N/A															
24. LINER RECORD										25. TUBING RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																		
					2 7/8"	5153'	—																		
26. Perforation record (interval, size, and number) 4 SP@ 5365, 68, 71, 5402, 08, 12, 28, 32, 50, 31, 5502, 12, 38, 50, 93, 5615, 28, 70, 5712, 20, 38, 5752' Total 88 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1045-1399'</td> <td>5422355x Cement, Circ to surf</td> </tr> <tr> <td>5365-5752'</td> <td>5902, 152b Frack Acid + 14028, WFGR214</td> </tr> <tr> <td></td> <td>63111g SSCT21W 72240#sd.</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1045-1399'	5422355x Cement, Circ to surf	5365-5752'	5902, 152b Frack Acid + 14028, WFGR214		63111g SSCT21W 72240#sd.								
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28. PRODUCTION																									
Date First Production 9/30/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod. 2" x 24'																			
Date of Test 10/2/11	Hours Tested 24	Choke Size —	Prod'n For Test Period	Oil - Bbl 9	Gas - MCF 90	Water - Bbl. 97	Gas - Oil Ratio																		
Flow Tubing Press. —	Casing Pressure —	Calculated 24-Hour Rate	Oil - Bbl. 9	Gas - MCF 90	Water - Bbl. 97	Oil Gravity - API - (Corr.)																			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By																			
31. List Attachments C103, C102, C104																									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																									
Latitude Longitude NAD 1927 1983																									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																									
Signature 		Printed Name David Stewart		Title Res. Advisor		Date 10/5/11																			
E-mail Address david.stewart@oky.com																									

ELG 10-12-2011

OCT 13 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology