Office	State of New Me			rorm C-1	
District I	Energy, Minerals and Natu		WELL API NO.	October 13, 2	009
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave. Artesia. NM 88210 OIL CONSERVATION DIVISION			WELL ATTNO.	30-025-34207	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION District III HOBBS OCD 1220 South St. Francis Dr.			5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto E. NIM 87505				X FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NMCT 1 1 2011			6. State Oil & G	as Lease No.	
87505			B-2656		
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APINE PROPOSALS.)	S AND REPORTS ON WELLS TO SRILL OR TO DEEPEN OR PLU OFFOR PERMIT" (FORM C-101) FO		State A-3	or Unit Agreement Nam	e
1. Type of Well: Oil Well X Gas Well Other			8. Well Number	<u> </u>	
2. Name of Operator ConocoPhillips Company			9. OGRID Numb	217817	
3. Address of Operator 3300 N "A" St Midland, TX 79705			10. Pool name or Weir; Blinebry	wildcat menument	
4. Well Location	7,7,00		well, Billedly/1	<u>uoo</u>	
Unit Letter I : 23	10 feet from the South	line and 990) feet fro	om the East lin	ne
Section 3		ange 37E	NMPM	CountyLea	
	1. Elevation (Show whether DR,				
	3577'				
12. Check App	propriate Box to Indicate N	lature of Notice,	Report or Other	· Data	
NOTICE OF INTE			SEQUENT RE		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING	
TEMPORARILY ABANDON				P AND A	Ц
PULL OR ALTER CASING N DOWNHOLE COMMINGLE	OLTIPLE COMPL	CASING/CEMENT	1100 []		
DOWNINGER GOWNWINTGER					
OTHER:		OTHER: add pay	Tubb w/Blinbrey		X
13. Describe proposed or complete of starting any proposed work). proposed completion or recomp	. SEE RULE 19.15.7.14 NMAC				date
4/01/2011 MIRU Remove HH.			•		
4/04/2011 NDWH, unset TAC, NUE 4/05/2011 pick up tbg, tag fill @ 597 4/06/2011 finnish drilling on CIBP F	73', RU swivel, clean out fill to (CIBP @ 6000'drill o	on CIBP to 6002'	w/tbg to top of perfs	
4/08/2011 drill to 6519' 4/13/2011 Drill to 6550' on plugs, fe	Il out @ 6570', clean out to 682	0'			
4/14/2011 RIH w/177 jts, 2 7/8", 6.4 4/15/2011 Pick up new pump, sinker test, respace well 40" off bottom, RE	#, J-55 tbg w/TAC & re-set @ (bars, RIH w/rods from derrick,	6747'. Kill well, NI , pick up 27- 1.23 FC	G rods from ground	d, re-install HH, load an	
-		but			
Alocations- Tubb: Gas 14% Oil 40%	Blinebry: Gas 86% Oil 60%	Commin	Or Capproval		
		each sapproved	until the roduce the	penu	
		Operator to	n of approval: this particular this particular this particular the rest of the particular this well shut-in until	Vell Down approved	
Spud Date:	Rig Release Da	ate: **Proved **O kee	or each zon C-10	Derwork rea	~
L			well shut-in	the C 102 for	
			- unt	all paper.	_
I hereby certify that the information abo	ve is true and complete to the b	est of my knowledg	Required is form C-10 This well shut-in until e and belief.	work is	,
$///// \cap$			•		,
SIGNATURE TO THE	TITLE Staff R	Legulatory Technicia	n D	ATE 10/06/2011	
Type or print name Rhonda Rogers	E-mail address	s: rogerrs@conoco	phillips.com PI	HONE: <u>(432)688-9174</u>	
For State Use Only					
APPROVED BY:	J. 2011 5	TAST ME		ATE 10-12-2	ر در د
Conditions of Approval (if any):	7		DF.	111111111111111111111111111111111111111	ارىد