

June 19, 2008

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

OCT 11 2011

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-35150

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1861

7. Lease Name or Unit Agreement Name

BIMINI 13 STATE

8. Well Number #4

9. OGRID Number 255333

10. Pool name or Wildcat

Vacuum, Blinbry, Northeast (97021)

SUNDRY RECEIPTS AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

LIME ROCK RESOURCES A, L.P.

3. Address of Operator

c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location

Unit Letter F : 2225 feet from the NORTH line and 2310 feet from the WEST line

Section 13 Township 17-S Range 35-E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3919' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Payadd Workover ☒

13 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 9/22/11, w/existing perfs @ 6838'-7272' (total 94 holes), Lime Rock performed a payadd workover as follows: MIRUSU. TOH w/rods, pump, & tbg. CO to 8283'. On 9/26/11, w/pkr @ 6679', PT 4-1/2" csg to 3000 psi-OK. TOH w/pkr. Perfed additional Glorieta/Blinebry @ 6840'-41', 6859'-60', 6866'-70', 6882'-83', 6899'-6900', 6908', 09', 6918'-19', 6927'-28', 6938'-39', 6945'-46', 6952'-56', 6965'-66', 6974'-76', 6993'-94', 7000'-01', 7006'-07', 7048'-49', 7148'-49', 7177'-78', 7185'-86', 7224'-25', 7240'-41' w/2-0.42" spf. Total 58 holes. Treated w/3500 gal 15% HCL acid & 200 perf balls. On 10/2/11, fraced w/99,256# 16/30 ottawa & 31,086# 16/30 siber prop sand in 25# X-linked gel. Spotted 2000 gal 15% HCL across 2nd stage. Set 5-1/2" CBP @ 6810'. PT 4-1/2" csg & CBP to 2000 psi for 15 min-OK. Perfed Glorieta @ 6643'-44', 6648'-49', 6652'-53', 6656'-57', 6681'-82', 6697'-98', 6699'-6700', 6709'-10', 6720'-21', 6743'-44', 6753'-55', 6761'-62', 6776'-77', 6783'-84', 6788'-96' w/2-0.42" spf. Total 46 holes. Treated perfs w/3500 gal 15% HCL acid & 63 perf balls. Fraced w/44,012# 16/30 ottawa & 10,235# siber prop 16/30 sand in 25# X-linked gel. Spotted 2000 gal 15% HCL across 3rd stage. Set 5-1/2" CBP @ 6616'. PT 4-1/2" csg to 2000 psi for 15 min-OK. Perfed Glorieta @ 6342'-43', 6346'-47', 6350'-51', 6356'-57', 6362'-63', 6365'-66', 6368'-69', 6372'-73', 6378'-79', 6381'-82', 6291'-92', 6395'-96', 6399'-6400', 6402'-03', 6406'-07', 6414'-15', 6419'-20', 6421'-22', 6429'-30', 6434'-35', 6440'-41', 6449'-50', 6454'-55', 6460'-61', 6465'-66', 6473'-74', 6477'-78', 6487'-88', 6491'-92', 6502'-03', 6508'-09', 6513'-14', 6519'-20', 6524'-25', 6527'-28', 6541'-42', 6548'-49', 6555'-56', 6560'-61', 6565'-66', 6572'-73', 6574'-75', 6582'-83', 6584'-85', 6595'-96' w/2-0.42" spf. Total 45 holes. Treated perfs w/4410 gal 15% HCL acid & 70 perf balls. Fraced w/46,956# 16/30 ottawa sand in formation before screenout (25# X-linked gel). MIRUSU. CO after frac, drilled CBPs @ 6616' & 6810' & CO to PBTD7284'. On 10/7/11, landed 2-3/8" 4.7# J-55 tbg @ 6340'. Ran pump & rods. Released completion rig on 10/8/11. Spudded well on: 9/25/11 Drilling Rig Released on: 10/11/00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Petroleum Engineer - Agent

DATE 10/10/11

Type or print name Mike Pippin

E-mail address: mike@pippinllc.com

PHONE: 505-327-4573

For State Use Only

APPROVED BY:

TITLE

SAFETY MANAGER

DATE

10-12-2011

Conditions of Approval (if any):

OCT 13 2011