Submit To-Appropri	te District (office HO	BBS O	CD-		Diana CNI	N	<i>4</i> :			 -1					Е.	C 105		
Submit To Appropriate District Office HOBBS OCD Two Copies State of New Mexico										Form C-105									
District I Energy, Minerals and Natural Resources 1625 N French Dr , Hobbs, NM 88240 CT 1 1 2011								}	July 17, 2008 1. WELL API NO.										
										30-025-35150									
1301 W Grand Avenue, Artesia, NM 88210 District III Oil Conservation Division									Ì	2. Type of Lease									
1000 Rio Brazos Rd., Aztec, NM 87410 RECEIVED: 1220 South St. Francis Dr.									☐ STATE ☐ FEE ☐ FED/INDIAN										
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 3. State Oil & Gas Lease No. B-1861																			
WELL C	OMPL	ETION	OR F	RECC	MPL	ETION REI	POF	RT A	ND	LOG									
4. Reason for filir	ng.											5. Lease Name or Unit Agreement Name							
COMPLETION DEPORT (Fill in house #1 through #21 for State and Fee wells only)									BIMINI 13 STATE 6 Well Number: #4										
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)																			
7. Type of Compl	etion:																		
☐ NEW V	VELL 🛛					□PLUGBACK		DIFFE	REN	T RESERV	VOIR								
									9. OGRID: 255333										
10. Address of Op	erator: c/c	Mike Pi	ppin LLC	, 3104 1	N. Sulliv	an, Farmington,	NM :	87401				11. Pool name or Wildcat:							
			-				,			T . C	.	Vacuum, Blinebry, Northeast (97021) N/S Line Feet from the E/W Line County							
12.Eccation	Unit Ltr	Section	n	Township		Range Lot		Feet from t		the	N/S Line		t from the			County			
Surface:	F	13		17-S		35-E			_	2225		North	23	10	Wes	τ	LEA		
ВН:																			
13. Date Spudded 9/25/00	14. Dat 10/9/00	e T.D. Re	ached	10/1	15. Date Drilling Rig Released 10/11/00				16. Date Completed WO: 10/8/11					17. Elevations (DF and RKB, RT, GR, etc.):3919' GR					
18. Total Measured Depth of Well 7320'			7284	19. Plug Back Measured Depth 7284'				20. Was Directiona Yes			· 1		21. Ty Combo	Type Electric and Other Logs Run ombo					
22. Producing Interval(s), of this completion - Top, Bottom, Name 6342'-6596'-Glorieta, 6643'-6796' - Glorieta, 6840'-7241'- Glorieta & Blinebry																			
23.					CAS	ING REC	ORI	D (R	epo	ort all st	ring								
CASING SIZ	E	WEIG	HT LB./F	T.	Г. DEPTH SET				HOLE SIZE			CEMENTING RECORD			AMOUNT PULLED				
8-5/8"			32#					12-1/2"			700 sx			0'					
4-1/2"			11.6#			7320'	_		7	7-7/8"		10	03 sx			()'		
					LDI	ED DECORD					1 05	<u> </u>	TUD	DIC DE	CODE				
24. SIZE	TOP		BOT	ТОМ	LIN	ER RECORD SACKS CEMI	FNT	SCR	FFN	<u> </u>	25. SIZ			ING REC		PACK	CER SET		
SIZIL	101		1,501	1014	OM SACKS CEMENT							-3/8" 6340'					EST OF T		
26. Perforation	record (int	erval, size	, and nun	nber)		I		27.	ACI	D, SHOT	1	ACTURE, C			JEEZE	, ETC.			
Glorieta: 6342								DEF	TH	NTERVAI	,	AMOUNT	AND	KIND MA	ATERIA	L USED			
Glorieta: 6643'-6796', 46 holes Glorieta-Blinebry 6840'-7241', 58 holes								6342'-6596'				4410 gals 15% HCL; fraced w/46,956# 16/30 ottawa sand in 25# X-linked gel (Screened out)							
Giorica-Dillicory 0040 -7241 , 30 llolos						6643'-6796'				3500 gals 15% HCL; fraced w/44,012# 16/30 ottawa & 10,235# 16/30 Siber prop sand in 25# X-linked gel									
Exsiting Perfs were 6838'-7272', 94 holes								6840'-7241'				3500gals 15% HCL; fraced w/99,256# 16/30 ottawa & 31,086# 16/30 Siber prop sand in 25# X-linked gel							
28 PRODU	CTIO	N						1				J 31,U86# 16	13U SI	oer prop s	and in 2	⊅# X-lin	kea gei		
Date First Production READY Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-Pumping) Pumping						t-111 <i>)</i>													
Date of Test Hours Tested Within 30 days		Choke Size		Prod'n For Test Period:		Oil - Bbl		Gas	s - MCF		Water - Bbl.		Gas -	Oil Ratio					
Ý	ļ									MGE	<u>L</u>	02		Long	•••	1 10 10	1		
Flow Tubing Press.	Casing	Pressure	1	ulated 2 r Rate	24- 	Oil - Bbl		ĺ	Gas -	- MCF		Water - Bbl.		Oil Gr	avity - A	API - <i>(Co</i>	rr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold To Be Sold																			
To Be Sold Jerry Smith 31. List Attachments																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
I hanaha ami'f	1 th at 41.	info-	ation -	401475	n hadi	Latitude	form	1 is 4-	1110	and acres	Jete	Longitu		, kno!	adas =		NAD 1927 1983		
I hereby certify	rnai ine . P	ciryorm	Silvin si	wn c]	Printed	_		ue t	_					_		I		
Signature Mike Pippin Title: Petroleum Engineer Date: 10/10/11																			
F-mail Addres	s: mike//	7)ninnin	He com																

ELG 10-12-2011

INSTRUCTIONS

BIMINI 13 STATE #4 - Payadd Workover

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 3096'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 3377'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3968'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout_	T. Elbert				
T. San Andres 4664'	T. Simpson	T. Mancos_	T. McCracken				
T. Glorieta 6154'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry 6958'	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Т.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian	OIL OR GAS				

			SANDS ()R ZONE
No. 1, from	to	No. 3, from	to	
		No. 4, from		
		ANT WATER SANDS		
Include data on rate of w	ater inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet	***************************************	
•	to			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			- On File -					
					:			
,								
	i :							