1625 N French Dr., Hobbs, NM 88240 Energy, Mit District II Energy, Mit 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Oil C District IV 1220 S. St. Erancie Dr. Santa Fe. NM 87505					State of New Minerals & M il Conservatio 220 South St.	Natural Resou on Division Francis Dr	r A R	3 `0 🔬 🗄	Submit to	Form C-104 Revised June 10, 2003 Appropriate District Office 5 Copies	
1220 S St Francis	s Dr , Santa	i Fe, NM 8750	5		Santa Fe, NI	M 87505	TUB	35 L -	فمسيناه	AMENDED REPORT	
· · · · · · · · · · · · · · · · · · ·			QUEST	FOR AL	LLOWABL	E AND AUTH				NSPORT	
¹ Operator nat Cimarex En			ado	/			1620	RID Numb 683	er /		
600 N. Marienfeld, Ste. 600						³ Reason for Filing Code/ Effective Date					
Midland, T.	x 7970.		-				NW	- 3/26/1			
⁴ API Numbe		/	ol Name		+				⁶ Pool Cou	de	
30 - 025-39975/Maljamar; Y7 Property Code8 Property Name			-						⁹ Well Number		
38399 HT Fee			Federal	e		/			005		
	rface Lo					_			•		
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		le Locati									
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¹² Lse Code F	¹³ Producin	ng Method Cod		ection Date	C-129 Pern	nit number	C-129 I	Effective D	ale	C-129 Expiration Date	
		Р		7-11							
III. Oil a					20 m	21	0/0		²² DOD LU		
¹⁸ Transpor OGRID	ter	¹⁵ T	ransporter N and Addres		-~ P	21 21 21	O/G			LSTR Location Description	
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21778 Sunoco Inc R&M						O Same as above					
PO Box 2039											
and the second second second second			Tulsa, OK								
	2										
					and the second s	i en sete en es					
IV. Prod	uced W		D ULSTR I	ocation a	nd Description						
100											
V. Well (Jan	e as abov	e	-						
²⁵ Spud Da		tion Data		e							
	te			e	²⁷ TD	²⁸ PBTD		²⁹ Perforat	tions	³⁰ DHC, MC	
1-03-11	te	tion Data ²⁶ Read	y Date		²⁷ TD					³⁰ DHC, MC	
1-03-11 ³¹ He	te Die Size	tion Data	y Date -11		²⁷ TD TD 6820	²⁸ PBTD 6776 ^{33,} Depth		²⁹ Perforat 5340' — 6	332'	³⁰ DHC, MC Sacks Cement	
³¹ He		tion Data ²⁶ Read	y Date -11 ³² Casin	M	²⁷ TD TD 6820	6776	Set		332'		
³¹ Ho	ole Size .6"	tion Data ²⁶ Read	y Date -11 ³² Casin	M ⁻ g & Tubin 11.75″	²⁷ TD TD 6820	6776 ^{33,} Depth 777	Set		332'	Sacks Cement 550sx	
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