

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
OCT 12 2011
HOBBS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-00285
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No. 303735
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT
4. Well Location Unit Letter <u>P</u> : 660' feet from the <u>S</u> line and 990' feet from the <u>E</u> line Section <u>19</u> Township <u>13S</u> Range <u>32E</u> NMPM County <u>LEA</u>		8. Well Number 108
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4380' KB		9. OGRID Number 247128
		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Squeeze perfs



OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE-19.15.7.14-NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. POOH standing back injection string.
2. RIH w/ RBP on work string to 2600'. Pressure test to 1500 psi. Cap RBP w/ 20 sx sand.
3. RU wireline & perf (2) @ 180 degrees at the top of Yates @ 2299'. POOH RD wireline. check 4" csg & 4" by 5 1/2" for flow.
4. RIH w/ pkr to 2150' & establish circulation to surface on 4" by 5 1/2" annulus. Close annulus & establish an injection rate.
5. Squeeze perfs w/ 20 bbls salt mud followed by 200 sx Class C w/ 2% CaCl2 containing 3 ppg sand in first 100 sx. If well fails to squeeze, repeat pumping 175 additional sx.
6. Drill out cmt & pressure test.
7. Recover RBP, run injection pkr & tbg. Circulate pkr fluid, perform MIT & return well to injection.

Condition of Approval : Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

The Oil Conservation Division Must be notified
24 hours prior to the beginning of operations

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 10/12/2011

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE Staff MGR DATE 10-12-2011
Conditions of Approval (if any):

OCT 13 2011