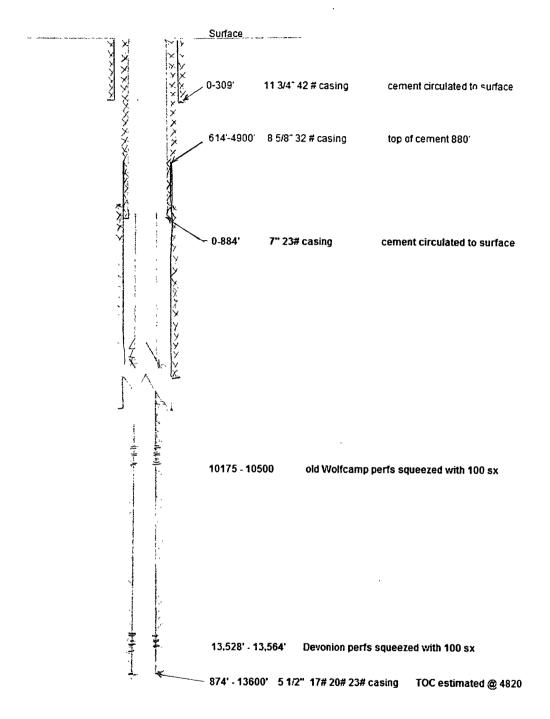
Submit 3 Copies To Appropriate District Office	State of New Me	exico	Form C-103	
District I	Engage Minauda and Material D			June 19, 2008
District II			WELL API NO. 30-025-03673	
1301 W. Grand Ave, Artesia, NM 88210 CHL CONSERVATION DIVISION District III 1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410  District IV 1320 S. St. Francis Dr. Sonta Fo. NM			STATE 6 State Oil & Gas Lease	FEE X
1220 S. St. Manois Di , Santa Pe, Nivi			o State Oil & Gas Lease	140.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				
1 Type of Well: Oil Well Gas Well Other SWD			8. Well Number #1	
Name of Operator     H&M Disposal			9. OGRID Number 009569	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 1544, Lovington, New Mexico 88260			devonion	
4. Well Location  Unit Letter N : 650 feet from the South line and 1980 feet from the West line				
Unit Letter N : 650 feet from the South line and 1980 feet from the West line  Section 9 Township 15 S Range 36 E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	3909 DF			
12 (1-1 4	and the same and the same	COT 11 T		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK X PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A				
TEMPORARILY ABANDON				A []
DOWNHOLE COMMINGLE	IOLTIFLE COMPL	CASING/CEIVIENT	JOB []	
OTHER:	П	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion				
•				
H&M Disposal tested the tubing in the Mayme Graham #1 SWD in advance of an OCD observed test scheduled for October 27,				
2011. The casing annulus failed to hold pressure. Remedial work consisting of locating a tubing leak and replacing any damaged tubing will commence as soon as a well service rig can be scheduled. I anticipate work will begin on 13 October 2011 or shortly thereafter				
The well is a gravity system and no material is expected to be returned to the surface. There are 3000 barrels of storage capacity				
available on site should any flow back of	ccur The District Loffice will be	enotified in advance	of the actual start date.	. ,
Γ		<u> </u>		• .
	ijection Control ProgramMan I be set within or less than 100		dition of Approval_Notify	
	st injection perfs or open hole		e 24 hours prior of runni	ng MIT Test & Chart
hereby certify	, , ,		11 11 0	
Thereby certify	1 /	ıy knowledge	and belief.	
X YIM DI	<i>l.</i> . ()			
SIGNATURE ////	TITLE Manag	ger	DATE07	Oct 2011
Type or print name D. M. Harrod E-mail address: _d_harrod@msn.com PHONE: _575-396-6862				
For State Use Only				
APPROVED BY:	TITLE S	STAFF M	ASP DATE /	-11-2011
Conditions of Approval (if any):				
The Oil Conservation Division Must be notified				

The Oil Conservation Division Must be notified 24 hours prior to the beginning of operations

## **H&M DISPOSAL** MAYME GRAHAM #1, API 30-025-03673 UL "N", 660' FSL 1980 FWL SEC 9-T 15S-R 36E, LEA COUNTY N.M.



13600' - 13900' open hole