

State of New Mexico  
Energy, Minerals and Natural Resources

RECEIVED  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

OCT 11 2011

HOBBS OGD

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-03673
1 Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator H&M Disposal		6 State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1544, Lovington, New Mexico 88260		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter <u>N</u> : <u>650</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>9</u> Township <u>15 S</u> Range <u>36 E</u> NMPM County <u>Lea</u>		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3909 DF		9. OGRID Number 009569
		10. Pool name or Wildcat devonion

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

H&M Disposal tested the tubing in the Mayme Graham #1 SWD in advance of an OCD observed test scheduled for October 27, 2011. The casing annulus failed to hold pressure. Remedial work consisting of locating a tubing leak and replacing any damaged tubing will commence as soon as a well service rig can be scheduled. I anticipate work will begin on 13 October 2011 or shortly thereafter

The well is a gravity system and no material is expected to be returned to the surface. There are 3000 barrels of storage capacity available on site should any flow back occur. The District I office will be notified in advance of the actual start date.

Spud Date: ☐ Per Underground Injection Control Program Manual  
 11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

Condition of Approval: Notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

I hereby certify

by knowledge and belief.

SIGNATURE D M Harrod TITLE Manager DATE 07 Oct 2011

Type or print name D M. Harrod E-mail address: d\_harrod@msn.com PHONE: 575-396-6862

For State Use Only

APPROVED BY: [Signature] TITLE State Manager DATE 10-11-2011

Conditions of Approval (if any):

The Oil Conservation Division Must be notified  
24 hours prior to the beginning of operations

OCT 13 2011

**H&M DISPOSAL MAYME GRAHAM #1, API 30-025-03673**

**UL "N", 660' FSL 1980 FWL**

**SEC 9-T 15S-R 36E, LEA COUNTY N.M.**

