## HOBBS OCD

Conditions of Approval (if any):

Submit One Copy To Appropriate District 1 1 2011 State of New Mexico	Farm C 102
Office III I L = """	Form C-103 esources Revised August 1, 2011
District I  1625 N French Dr , Hobbs, NM 88240  District II  Profile II  District I	WELL API NO
District II 811 S. First St., Grand Ave., Artesia, NM	ISION 5. Indicate Type of Lease
88210 1220 South St. Francis D	or. STATE FEE X
1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	,
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC	
PROPOSALS)  1. Type of Well: X Oil Well  Gas Well  Other	8. Well Number 331
2. Name of Operator /	9. OGRID Number
XTO Energy, Inc.	005380
3. Address of Operator	10. Pool name or Wildcat
200 North Loraine, Ste. 800 Midland, Texas 79701	Eunice Monument; Grayburg-San Andres
4. Well Location	/
Unit Letter M: 660 feet from the South line and 660 feet from t	
	ty: Lea
11. Elevation (Show whether DR, RKB, 3611' GL	RI, GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report	or Other Data
12. Check Appropriate Box to indicate Nature of Notice, Report	of Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	IEDIAL WORK ☐ . ALTERING CASING ☐ '
<del></del>	MENCE DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING   MULTIPLE COMPL   CAS	ING/CEMENT JOB
OTHER:	ocation is ready for OCD inspection after P&A
N/A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
N/A Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
X Anchors, dead men, tie downs and risers have been cut off at least two feet	t below ground level
N/A If this is a one-well lease or last remaining well on lease, the battery and	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
X All other environmental concerns have been addressed as per OCD rules.	
X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
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When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
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SIGNATURE SIGNATURE TITLE: Mainter	nance Foreman DATE: 10/10/2011
TYPE OR PRINT NAME: Gene Hudson E-MAIL: richard_hudson@xtoenergy.com PHONE: 575-441-1634	
For State Use Only	, , , (7)
ADDROVED BY: W. J. L. L. TITLE (AL	DATE 10/12/2011

OCT 1 3 2011