

June 19, 2008

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88203

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD  
OCT 11 2011  
RECEIVED

## CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-06623

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

BO-1732

7. Lease Name or Unit Agreement Name

West Blinbry Drinkard Unit (WBDU)

8. Well Number 057

9. OGRID Number

873

10. Pool name or Wildcat

Eunice; B-T-D, North (22900)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other: Injection

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter A : 660 feet from the North line and 660 feet from the East line  
Section 16 Township 21S Range 37E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3475' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well showed communication between the casing and tubing. Apache performed the following work to check for parted tubing, clean out the well and RTI:

9/14/2011 MIRUSU; had parted tubing. 9/15/2011 MIRU Foam Air Unit 9/16/2011 Pushed pkr to 5720'.

9/19-20/2011 Wash over top of fish; RIH w/bit &amp; scraper.

9/21/2011 CO to PBTD @ 6665'; circ clean.

9/22/2011 Test csg; RIH to 5750' set RBP w/10' sand on top.

9/23/2011 Pump 30 sx 14.8# cement to squeeze from 5543'-5704'.

9/26/2011 CO cement &amp; test csg.

9/27/2011 POOH w/RBP &amp; RIH &amp; set Inj. packer @ 5730'.

9/28/2011 POOH LD WS; MIRU tbg testers. 9/29/2011 Circ packer fluid.

9/30/2011 Run State Approved MIT (see chart attached).

Spud Date: 09/25/1948

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Holland

TITLE Sr. Engr Tech

DATE 10/06/2011

Type or print name Reesa Holland

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

## For State Use Only

APPROVED BY:

[Signature]

TITLE

STAFF MGR

DATE 10-12-2011

Conditions of Approval (if any):

OCT 13 2011

