

HOBBS OGD

District I - (575) 393-6161  
1625 N French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S St Francis Dr., Santa Fe, NM 87505

OCT 11 2011

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-02208
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST VACUUM UNIT
8. Well Number 35
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location  
Unit Letter N: 660 feet from the SOUTH line and 1980 feet from the WEST line  
Section 34 Township 17-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4041'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ONE YEAR TA EXTENSION W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-13-11: MIRU. 8-15-11: DRILL CMT & CIBP 4106-4115. FELL THRU. RUN DN TO 4630.  
8-17-11: SET PKR @ 4101. 8-24-11: ACIDIZE W/3000 GALS 15% ACID. 8-25/94-11: FLOWING.  
9-28-11: REL PKR. 9-29-11: TIH W/CCL/GR. END OF CSG @ 4164.  
9-30-11: TIH W/CIBP & SET @ 4090'. DUMP 35' CL C NEAT CMT ON TOP OF PLUG. TOC @ 4055. CIRC W/PKR FLUID.  
10-01-11: CHART CSG TO 540 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED).  
RIG DOWN.

EXTEND TA STATUS FOR 1 YEAR.

This Approval of Temporary Abandonment Expires 10-1-2012

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Denise Pinkerton*

TITLE: REGULATORY SPECIALIST

DATE: 10-07-2011

Type or print name: DENISE PINKERTON

E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com)

PHONE: 432-687-7375

APPROVED BY

*[Signature]*

TITLE

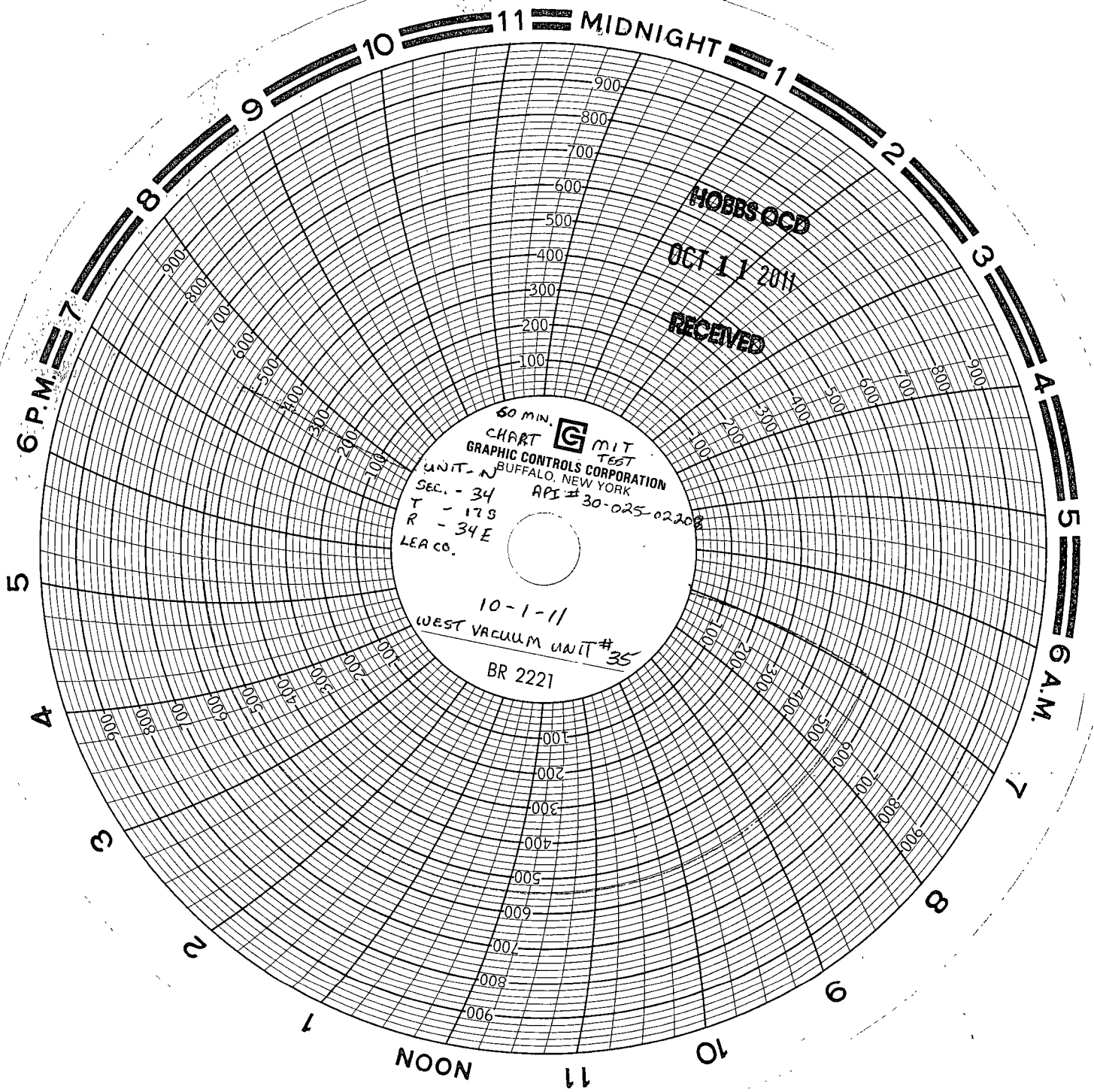
*Staff Mgr*

DATE

*10-13-2011*

Conditions of Approval (if any):

OCT 13 2011



Submit 1 Copy To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION

RECEIVED  
HOBBS  
SEP 12 2011

South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-02208

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-871

7. Lease Name or Unit Agreement Name

WEST VACUUM UNIT

8. Well Number 35

9. OGRID Number

10. Pool name or Wildcat

VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH RD, MIDLAND, TX 79705

4. Well Location

Unit Letter N: 660 feet from the SOUTH line and 1980 feet from the WEST line

Section 34

Township 17S

Range 34E

NMPM

LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4041'DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As agreed to per the conversation with Elidio Gonzales on September 8, 2011, Chevron U.S.A. respectfully requests a 1 year TA. A CIBP will be set at 4090' with 35' of cement on top of the CIBP.

Per Underground Injection Control Program Manual  
11.6 C Packer shall be set within or less than 100  
feet of the uppermost injection perfs or open hole.

Condition of Approval Notify OCD Hobbs  
office 24 hours prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Petroleum Engineer

DATE 9-8-11

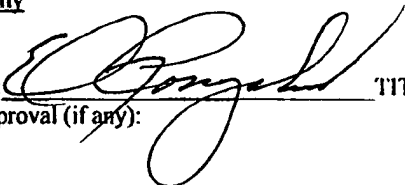
Type or print name: Edgar Accro

E-mail address: eadx@chevron.com

PHONE: 432-687-7343

For State Use Only

APPROVED BY:



TITLE

STAFF MGR

DATE

9-12-2011

Conditions of Approval (if any):

SEP 13 2011

**WVU #35 Wellbore Diagram**

Proposed

Lease:	West Vacuum Unit		
Field:	Vacuum Grayburg San Andres		
Surf. Loc.:	660' FSL, 1980' FWL		
Bot Loc.:			
County:	Lea	St.:	NM
Status:			

Well #:	35	St. Lse:	B-871
API	30-025-02208		
Unit Ltr.:	N	Section:	34
TSHP/Rng:	S-17 E-34		
Unit Ltr.:	Section:		
TSHP/Rng:			
Directions:	Buckeye, NM		

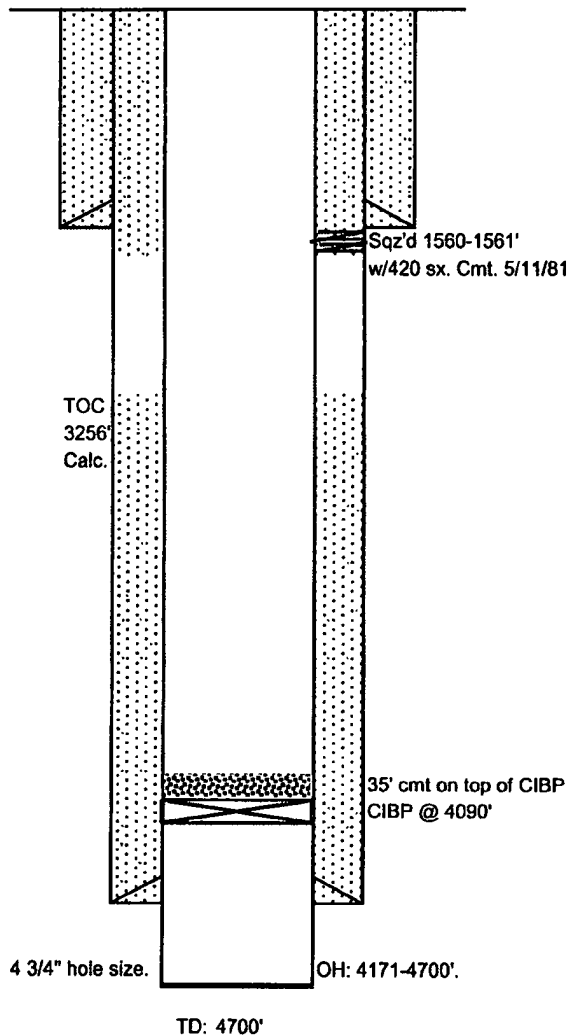
**Surface Casing**

Size:	8 5/8"
Wt , Grd.:	28# LW
Depth:	1531'
Sxs Cmt:	300
Circulate:	yes
TOC:	surface
Hole Size:	11

**Production Casing**

Size:	5 1/2"
Wt , Grd.:	14# Elec. Weld
Depth:	4171'
Sxs Cmt:	200
Circulate:	no
TOC:	3256' Calc.
Hole Size:	7 7/8"

KB:	N/A
DF:	4041'
GL:	N/A
Ini. Spud:	3/3/1940
Ini. Comp.:	4/12/1940



**Original OH:**  
4171-4700'.