INITED STATES

1 010111 111 1110 1 110 Budget Bureau No. 1004-0137

DEPARTMENT OF THE INTERIOR	Expires: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS OF	5. Lease Serial No	
BUREAU OF LAND MANAGEMENT	NMNM93223	
SUNDRY NOTICES AND REPORTS ON WELLS OCT.		
Do not use this form for managed to drill on to me know at 1	6 If Indian, Allottee or Tribe Name	
SUNDRY NOTICES AND REPORTS ON WELLS OF Do not use this form for proposals to drill or to resenter an 1 1 abandoned well. Use Form 3160-3 (APD) for such proposals.		
abandoned well. Use Form 3160-3 (APD) for sucl proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2.	7. If Unit or CA, Agreement, Name and/or No	
1. Type of Well	7. If Ont of CA, Agreement, Name and/of No	
Oil Gas	0. 11. 12. 12.	
	8. Well Name and No. MADERA 19 FEDERAL #1	
2. Name of Operator	WADERA 19 FEDERAL #1	
RMR OPERATING, LLC	9. API Well No.	
	30-025-36645	
3a. Address 3b. Phone No (include area code)	10 5:11 10 1 5 1	
415 W. WAEL, SUITE 1700, MIDLAND, TX 79701 501-367-8137	10 Field and Pool, or Exploratory Area JABALINA;STRAWN SW &	
4 Location of Well (Footage, Sec., T.,R.,M, or Survey Description)	JABALINA;ATOKA SW	
1980' FSL & 1000' FWL, Sec. 19, T26S, R35E	11. County or Parish, State	
'	LEA COUNTY, NM	
12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE	E. REPORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION		
	uction (Start/Resume) Water Shut-Off	
X Notice of Intent Alter Casing Fracture Treat Rec	lamation Well Integrity	
	omplete X Other sporarily Abandon CHANGE OF OPERATO	
	er Disposal	
Final Abandonment Notice		
Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be Filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced lease.		
We, as new operator, accept all applicable terms, conditions, stipulations and restrictions concerning operations Conducted on the lease or portion of lease described. We meet all federal bonding requirements as follows (43 CFR 3104):		
Bond Coverage: Letter of Credit BLM Bond File No.: NMB 000780	APPROVED	
The effective date of this change is June 1, 2011.	OCT 5 . 2011	
SEE ATTACHED FOR	/s/ JD Whitlock Jr	
	UREAU OF LAND MANAGEMENT	
CONDITIONS OF ALL ROVAL	CARLSBAD FIELD OFFICE	
I hereby certify that the foregoing is true and correct Name (Printed/Typed) Cynthia Chrestman Title Administrator		
Signature Date (TT)		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, Frictitious or fraudulent statements or representations as to any matter within its jurisdiction

Tıtle

Approved by

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Date

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

RMR Operating, LLC

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
- 3. Submit for approval of water disposal method.
- 4. Submit updated facility diagrams as per Onshore Order #3
- 5. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 7. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 8. Subject to like approval by NMOCD.