

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBES
HOBBES OCD

OCT 11 2011

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

2. Type of Well

☒ Oil ☒ Gas ☐ WDW

2 Name of Operator

RMR OPERATING, LLC

3a. Address

415 W. WALL, SUITE 1700, MIDLAND, TX 79701

3b. Phone No (include area code)

501-367-8137

5 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1310' FSL & 1310' FWL, Sec. 24, T26S, R34E

FORM APPROVED
Budget Bureau No 1004-0137
Expires: July 31, 2010

5. Lease Serial No
NMNM65441

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement, Name and/or No

8. Well Name and No

MADERA 24 FEDERAL #1

9. API Well No

30-025-36666

10 Field and Pool, or Exploratory Area
JABALINA; WOLFCAMP SW

11 County or Parish, State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize
☐ Alter Casing
☐ Casing Repair
☐ Change Plans
☐ Convert to Injection

- ☐ Deepen
☐ Fracture Treat
☐ New Construction
☐ Plug and Abandon
☐ Plug Back

- ☐ Production (Start/Resume)
☐ Reclamation
☐ Recomplete
☐ Temporarily Abandon
☐ Water Disposal

- ☐ Water Shut-Off
☐ Well Integrity
☒ Other

CHANGE OF OPERATOR

15 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be Filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator on the above referenced lease.

We, as new operator, accept all applicable terms, conditions, stipulations and restrictions concerning operations Conducted on the lease or portion of lease described. We meet all federal bonding requirements as follows (43 CFR 3104):

Bond Coverage: Letter of Credit
BLM Bond File No.: NMB 000780

The effective date of this change is June 1, 2011.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**



14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Cynthia Christman

Title

Administrator

Signature

Date

6-7-11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

ELG 10-13-2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 13 2011

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Conditions of Approval

RMR Operating, LLC

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. All above ground structures and equipment on the lease shall be painted Shale Green (5Y 4/2). This is to be done within 90 days, if you have not already done so.
3. Submit for approval of water disposal method.
4. Submit updated facility diagrams as per Onshore Order #3
5. This agency shall be notified of any spill or discharge as required by NTL-3A.
6. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
7. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
8. Subject to like approval by NMOCD.