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| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 July 17, 2008 |
|---|---|------------------------------------|

HOBBS OK

SEP 08 2011

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|---|---|
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | 5. Lease Name or Unit Agreement Name Mark Owen 6. Well Number: 029 |
|---|---|

7. Type of Completion:
 NEW WELL
 WORKOVER
 DEEPENING
 PLUGBACK
 DIFFERENT RESERVOIR
 OTHER

8. Name of Operator: Apache Corporation

9. OGRID: 873

10. Address of Operator: 303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

11. Pool name or Wildcat: BlinebryO&G(Oil)/TubbO&G(Pro Gas)/Drinkard

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | K | 35 | 21S | 37E | | 2173 | S | 1330 | W | Lea |
| BH: | | | | | | | | | | |

| | | | | |
|---|-------------------------------------|---------------------------------------|---|---|
| 13. Date Spudded 06/11/2011 | 14. Date T.D. Reached 06/18/2011 | 15. Date Rig Released 06/19/2011 | 16. Date Completed (Ready to Produce) 09/02/2011 | 17. Elevations (DF and RKB, RT, GR, etc.) 3574' GR |
| 18. Total Measured Depth of Well 7197' | | 19. Plug Back Measured Depth 7150' | 20. Was Directional Survey Made? Yes | 21. Type Electric and Other Logs Run SGR/CSSGR/BHP/CBL |

22. Producing Interval(s), of this completion - Top, Bottom, Name
 Blinebry 5495'-5973'; Tubb 6084'-6176'; Drinkard 6430'-6550'

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8-5/8" | 24# | 1216' | 12-1/4" | 700 sx Class C | |
| 5-1/2" | 17# | 7197' | 7-7/8" | 1205 sx Class C | |
| | | | | | |
| | | | | | |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
|------------------|-----|--------|--------------|-------------------|--------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2-7/8" | 6686' | |

| 26. Perforation record (interval, size, and number) Blinebry 5495'-5713' (3 SPF, 69 holes) Producing 5856'-5973' (2 SPF, 56 holes) 125 total holes; Producing Tubb 6084'-6176' (4 SPF, 48 holes) Producing Drinkard 6430'-6550' (4 SPF, 52 holes) Producing | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
|---|---|---|
| | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| | Blinebry 5495'-5973' | 12,424 gal acid, 118,252 gal SS-25, 103,075# sand, 13,230 gal gel |
| | Tubb 6084'-6176' | 4000 gal acid; 66,737 gal SS-25, 74,605# sand, 5880 gal gel |
| Drinkard 6430'-6550' | 8218 gal acid, 49,056 gal SS-35; 86,517# sand, 4914 gal gel | |

28. PRODUCTION

| | | | | | | | |
|-------------------------------------|--------------------|--|------------------------|-----------------|--|--|----------------------------|
| Date First Production 09/02/2011 | | Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 640 Pumping Unit | | | Well Status (<i>Prod. or Shut-in</i>) Producing | | |
| Date of Test 09/04/2011 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - Bbl 12 | Gas - MCF 426 | Water - Bbl. 95 | Gas - Oil Ratio 35, 500 |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (<i>Corr.</i>) 31.5 | |

29. Disposition of Gas (*Sold, used for fuel, vented, etc*)
Sold

30. Test Witnessed By
Apache Corp.

31. List Attachments
Inclination Report, C-102's, C-103, C-104's (Logs submitted 6/30/2011)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Reesa Holland Printed Name: Reesa Holland Title: Sr. Engr Tech Date: 09/06/2011

E-mail Address: Reesa.Holland@apachecorp.com

ELG 10-13-2011

OCT 13 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn A" |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates 2524' | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers 2779' | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen 3340' | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg 3671' | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres 3892' | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta 5077' | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock 5154' | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinebry 5454' | T. Gr. Wash | T. Dakota | |
| T. Tubb 5892' | T. Delaware Sand | T. Morrison | |
| T. Drinkard 6295' | T. Bone Springs | T. Todilto | |
| T. Abo 6551' | T. Rustler 1169' | T. Entrada | |
| T. Wolfcamp | T. Tansill 2383' | T. Wingate | |
| T. Penn | T. Penrose 3474' | T. Chinle | |
| T. Cisco (Bough C) | T. | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology | From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
| | | | | | | | |