Submit To Appropria Two Copies District I	ate District	Office	HCB	BS _မ ုတ္တဂ္	2D, 1	State of Ne Minerals and	w M	lexi	CO Re	ecources			•				rm C-105 July 17, 2008
1625 N. French Dr.,			SEP 0	10 2	18y, 1	viniciais and		a		Sources	Ī	1. WELL A		VO.			,
District II 1301 W. Grand Avenue, Artesia, NM 88218 EP 0 9 20110il Conservation Division District III 13020 Search St. François Du							ı	2. Type of Lease									
1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 South St. Francis Dr.							-	☐ STATE ☑ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.									
1220 S. St. Francis D					3	Santa Fe, N											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								5. Lease Name or Unit Agreement Name									
4. Reason for filin	ıg:											Lease Name Turner	e or U	nit Agree	ment N	ame	
	ON REPO	ORT (Fill	in boxes #	#1 throu	gh #31 t	for State and Fee	wells	only))			6. Well Numb	er:				
C-144 CLOST #33; attach this and 7. Type of Compl	d the plat										or	031					
Ï⊠ NEW W	ELL [] workc	VER 🗌	DEEPE	NING	□PLUGBACK		DIFFE	EREN	NT RESERV	OIR	OTHER_					
8. Name of Operat	or Apac	che Corc	oration									9. OGRID 87	3				,
							11. Pool name or Wildcat										
, or	30 Mi	3 Vetera dland, T	ans Airpa X 7970	5		ite 3000						Penrose Sk	elly;	Grybrg	.,		ock(49210)
12:Eccution	Unit Ltr	Section	on	Towns	hip	Range	Lot			Feet from t	he	N/S Line	Feet	from the	E/W	Line	County
Surface:	1		22	21	S	37E				1580		S		540		E	Lea .
BH:						'											
13. Date Spudded 14. Date T.D. Reached 07/28/2011 08/01/2011				15. Date Rig Released 08/02/2011				08/19/2011				(Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.) 3402' GR		
18. Total Measured Depth of Well 5709'				19. Plug Back Measured Depth 5665'					20. Was Directional Yes			Survey Made?	e? 21. Type Electric CBL/CN/DLL/SG				
22. Producing Inte Grayburg 3797					tom, Na	ime											
23.					CAS	ING REC	OR	D (P	lep	ort all sti	ring	s set in we	ell)				
CASING SIZ	E	WEIC	WEIGHT LB./FT.			DEPTH SET			HOLE SIZE			CEMENTING RECORD AMOUNT PUL				PULLED	
8-5/8"		. 24#				1261'		12-1/4"			650 sx Class						
5-1/2"		17#			5709'			7-7/8"				930 sx Class C					
						A	-										
<u> </u>																	
24.					LINI	ER RECORD				·····	25.	<u> </u>	UBI	NG REC	ORD		
SIZE	TOP	ВО		OTTOM		SACKS CEMENT		SCREEN		SIZ	ZE D		DEPTH SET		PACKER SET		
											2-7/8"		5485'		5'		
	<u> </u>															<u> </u>	
26. Perforation												ACTURE, CE					
Grayburg 3797'-3915' (2 SPF, 40 ho Paddock 5151'-5339' (2 SPF, 60 ho								DEPTH INTERVAL Grayburg 3797'-3915'				AMOUNT AND KIND MATERIAL USED 3906 gal acid; 33,306 gal SS-30; 89,577# sand; 3612 gal gel					
1 addock 3131 -3339 (2 31 1 , 00			ou noie	Tibles) Producing					Paddock 5151'-5339'			5200 gal acid, 59,808 gal SS-30, 150,944# sand, 3864 gal gel					
								\vdash				Ť					
28.						•	PR	DI	J C '	TION				•			
Date First Product	ion		Product	ion Metl	nod (Fla	owing, gas lift, p)	Well Status	(Proc	l. or Shut	-in)		
08/19/20	11		456 Pu	ımping	Unit							Produ	ucing	1			
Date of Test	Hours	Tested	Cho	ke Size		Prod'n For		Oil	- Bb	1	Gas	- MCF	W	ater - Bbl		Gas - C	Oil Ratio
09/03/2011	24	4				Test Period		18			10	O	15	55		5556	
Flow Tubing Press.	Casing	Casing Pressure		Calculated 24- Hour Rate		Oil - Bbl.		Gas - MCF		1	Water - Bbl.		Oil Gravity - API - (Corr.)		r.)		
29. Disposition of	Gas (Sold	d, used for	fuel, veni	ted, etc.)	وماء -	l					L_			est Witne	essed By	/	
31. List Attachme	nts				Sold									ache C	orp.		
32. If a temporary						B, C-104's (CE				itted 8/18/2	2011	Other logs	s inc	luded			
	•		•	-			•		J16.								
33. If an on-site bu			_			Latitude				· · · · · · · · · · · · · · · · · · ·	, .	Longitude	C	1	, 		D 1927 1983
I hereby certify Signature	that th	ie inform LLI)n_	0]	<i>h sides of this</i> Printed Name Rees	-			-		<i>to the best o_j</i> Sr. Engr Tecl	•	Knowle	dge an	-	09/07/2011
F-mail Addres	YUS Rees	a Hollar	XQM nd@ana			INATITE				111	10	-				Date	

ECG 10-13-2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Γ. AnhyΓ. SaltB. SaltΓ. Yates 2523'	Southeaste		1				HICAL SECTION OF STAT tern New Mexico		
T. Salt B. Salt T. Yates 2523'		Т. С	- 1	Γ. Ojo Ala	amo	TIOTHWOS	T. Penn A"		
B. Salt		T. Strawn		Γ. Kirtlan			T. Penn. "B"		
T. Yates 2523'		T. Atoka		r. Fruitlan			T. Penn. "C"		
		T. Miss		Γ. Picture			T. Penn. "D"		
T. 7 Rivers 27		T. Devonian		Γ. Cliff H			T. Leadville		
T. Queen 335		T. Silurian		Γ. Menefe			T. Madison		
T. Grayburg 30		T. Montoya		Γ. Point L			T. Elbert		
Γ. San Andres		T. Simpson		T. Manco			T. McCracken		
T. Glorieta 50		T. McKee		Γ. Gallup			T. Ignacio Otzte		
Γ. Paddock 51		T. Ellenburger		Base Gree			T. Granite		
Γ. Blinebry 55		T. Gr. Wash		T. Dakota			1.Grainte		
r.Tubb	JO 1	T. Delaware Sand		. Morrise					
Γ. Drinkard		T. Bone Springs		T.Todilto					
Γ. Abo		T. Rustler 1214'		. Found					
Γ. Wolfcamp		T. Tansill 2381'							
г. woncamp Г. Penn		T. Penrose 3503'		. Wingat					
	- (1)			Chinle					
Γ. Cisco (Bougl	n C)	_ 7	1	. Permia	<u>n</u>		OIL OR GAS		
o. 2, from		into	 NT W <i>A</i>	No. 4, f	rom		to		
		inflow and elevation to which							
		to							
o. 2, from		to				feet	•••••		
o. 3, from		to				feet	• • • • • • • • • • • • • • • • • • • •		
	LI	THOLOGY RECOF	RD (At	tach ad	ditiona	ıl sheet if n	ecessary)		
<u> </u>	Thickness			T		Thickness			
From To	In Feet	Lithology		From	То	In Feet	Lithology		
/									