Office	State of New Me		Form C-103
District I  1625 N. French Dr., Hobbs, NM 8824 S OCD  District II	Energy, Minerals and Natural Resources		June 19, 2008  WELL API NO. 30-025-40175
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CO			
District III 1220 South St. Francis Dr		5. Indicate Type of Lease STATE ☐ FEE ☒	
1000 Rio Brazos Rd., Aztec, No. 1000 Rio Brazos Rd., Aztec, No			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Turner
1. Type of Well: ⊠Oil Wøll ☐ Gas Well ☐ Other:			8. Well Number <sub>031</sub>
2. Name of Operator / Apache Corporation			9. OGRID Number
3. Address of Operator			10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Penrose Skelly; Grayburg/Paddock
4. Well Location  Unit Letter I: 1580 feet from the South line and 540 feet from the East line			
Section 22 Township 21S Range 37E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3402' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			<del></del>
DOWNHOLE COMMINGLE	31VII 2	O TO THE TO THE T	
OTHER:		OTHER: Completion	on 🔀
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Apache completed this well, as follows:			
8/12/2011 MIRUSU			
8/15/2011 Log - TOC @ 230'. Perf Paddock @ 5151', 55', 61', 65', 69', 73', 77', 81', 85', 93', 95', 5203', 07', 11', 15', 19', 25', 29', 47',			
51', 59', 65', 69', 73', 77', 81', 85', 5335', 37', 39' w/2 SPF, 60 holes. 8/16/2011 Acidize Paddock w/4200 gal 15% NEFE DXBX.			
8/17/2011 Frac Paddock w/59,808 gal SS-30; 150,944# 20/40 sand, spot 1000 gal acid, flush w/3864 gal gel. Set CBP @ 5000'. Perf			
Grayburg @ 3797', 99', 3814', 29', 31', 33', 35', 37', 43', 65', 65', 67', 69', 71', 82', 3907', 09', 11', 13', 15' w/2 SPF, 40 holes. Acıdıze Grayburg w/3906 gal 15% NEFE. Frac Grayburg w/33,306 gal SS-30; 89,577# 20/40 sand, flush w/3612 gal gel.			
8/18/2011 CO & DO CBP @ 5000'. CO to PBTD @ 5665'; circ clean. 8/19/2011 RIH w/prod equip.			
8/22/2011 Set 456 Pumping Unit and POP.			
Sand Data. 107/00/0044	Rig Release Da	to: 09/02/2011	
Spud Date: 07/28/2011	Rig Release Da	te: 08/02/2011	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
O. (100 $I$			
SIGNATURE KIESA CHICANOL	TITLE_Sr. En	gr Tech	DATE 09/06/2011
Type or print name Reesa Holland	E-mail address	; Reesa.Holland@apac	phecorp.com PHONE: 432/818-1062
APPROVED BY: DATE 10-13-201			
APPROVED BY: Conditions of Approval (if any):	— IIILE	TO ME	DATE 10-13-201
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•			, oct 1 3 2011