

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
1. WELL API NO. 30-025-39947		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No VB-844						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17 13.K NMAC)			5. Lease Name or Unit Agreement Name Quijote BQJ State Com 6. Well Number 1H							
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Yates Petroleum Corporation			9. OGRID 025575							
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210			11. Pool name or Wildcat Wildcat; Bone Spring (Oil)							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	2	26S	32E		480	South	1650	East	Lea
BH:	B	2	26S	32E		437 4951	North 5	1684 1832	East	Lea
13. Date Spudded RH 1/31/11 RT 4/23/11	14. Date T D Reached 5/29/11	15. Date Rig Released 6/1/11		16. Date Completed (Ready to Produce) 8/26/11		17. Elevations (DF and RKB, RT, GR, etc.) 3262' GR 3284' KB				
18. Total Measured Depth of Well 13,428'		19. Plug Back Measured Depth 13,342'		20. Was Directional Survey Made? Yes (attached)		21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9517'-13,330' Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20"		Conductor		40'		26"		Redi-mix to surface		
13-3/8"		48#		757'		17-1/2"		621 sx (circ)		
9-5/8"		36#, 40#		4782'		12-1/4"		1475 sx (circ)		
5-1/2"		20#		13,428'		8-1/2"		1780 sx(TOC 4000'est)		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2-7/8"	8404'	8400'			
26. Perforation record (interval, size, and number) <div style="text-align: center; padding: 10px;">SEE ATTACHED SHEET</div>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <div style="text-align: center; padding: 10px;">SEE ATTACHED SHEET</div>					
28. PRODUCTION										
Date First Production 8/27/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 8/29/11	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 88	Gas - MCF 209	Water - Bbl 639	Gas - Oil Ratio NA			
Flow Tubing Press NA	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl 88	Gas - MCF 209	Water - Bbl 639	Oil Gravity - API - (Corr) NA				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flaring							30. Test Witnessed By D. Fuqua			
31. List Attachments Logs, Deviation and Directional Surveys										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Tina Huerta		Title		Regulatory Compliance Supervisor		Date
										August 31, 2011
E-mail Address tinah@yatespetroleum.com										

ELG 10-13-2011

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	4220'	T. Fruitland	T. Penn. "C
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Rustler	720'	T. Morrison	
T. Drinkard	T. Castile	2900'	T. Todilto	
T. Abo	T. Bell Canyon	4650'	T. Entrada	
T. Wolfcamp	T. Cherry Canyon	5300'	T. Wingate	
T. Penn	T. Brushy Canyon	7480'	T. Chinle	
T. Cisco	T. Bone Spring	8975'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

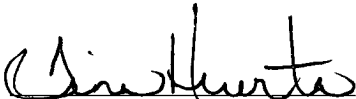
Form C-105 continued:

26. Perforation record (interval, size, and number)

13,330' (12)	11,977' (12)	10,624' (12)
13,207' (12)	11,854' (12)	10,501' (12)
13,084' (12)	11,731' (12)	10,378' (12)
12,961' (12)	11,608' (12)	10,255' (12)
12,836' (12)	11,485' (12)	10,132' (12)
12,715' (12)	11,362' (12)	10,009' (12)
12,592' (12)	11,239' (12)	9882' (12)
12,469' (12)	11,116' (12)	9763' (12)
12,346' (12)	10,993' (12)	9640' (12)
12,223' (12)	10,870' (12)	9517' (12)
12,100' (12)	10,747' (12)	

27. Acid, Shot, Fracture, Cement, Squeeze, Etc

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
10,570'-13,320'	Spotted 2500g 7-1/2% IC HCL triple inhibited acid
12,961'-13,330'	Acidized w/2500g 7-1/2% HCL acid, frac w/slickwater, 25# linear gel 25# borate XL, 7086 bbls fluid, 14,750# 100 mesh sand, 81,085# 40/70 white sand, 126,667# 20/40 white sand, 5000# 20/40 white sand
12,836'	Spotted 2500g 7-1/2% HCL acid
12,469'-12,836'	Acidized w/2500g 7-1/2% HCL acid, frac w/slickwater, 25# linear gel 25# borate XL, 7556 bbls fluid, 14,874# 100 mesh sand, 63,717# 40/70 white sand, 150,469# 20/40 white sand, 42,000# 20/40 white sand
12,346'	Spotted 2500g 7-1/2% HCL acid
11,977'-12,346'	Acidized w/2500g 7-1/2% HCL acid, frac w/slickwater, 25# linear gel 25# borate XL, 7513 bbls fluid, 14,754# 100 mesh sand, 63,125# 40/70 white sand, 148,255# 20/40 white sand, 42,000# 20/40 white sand
11,854'	Spotted 2500g 7-1/2% HCL acid
11,485'-11,854'	Acidized w/2500g 7-1/2% HCL acid, frac w/slickwater, 25# linear gel 25# borate XL, 7588 bbls fluid, 14,625# 100 mesh sand, 63,460# 40/70 white sand, 137,899# 20/40 white sand, 42,000# 20/40 white sand
11,362'	Spotted 2500g 7-1/2% HCL acid
10,993'-11,362'	Acidized w/2500g 7-1/2% HCL acid, frac w/slickwater, 25# linear gel 25# borate XL, 7452 bbls fluid, 14,959# 100 mesh sand, 62,482# 40/70 white sand, 148,972# 20/40 white sand, 42,000# 20/40 white sand
10,870'	Spotted 2500g 7-1/2% HCL acid
10,501'-10,870'	Acidized w/4500g 7-1/2% HCL acid, frac w/slickwater, 25# linear gel 25# borate XL, 7464 bbls fluid, 14,882# 100 mesh, 63,760# 40/70 white sand, 148,677# 20/40 white sand, 42,000# 20/40 white sand
10,378'	Spotted 2500g 7-1/2% HCL acid
10,009'-10,378'	Acidized w/2500g 7-1/2% HCL acid, frac w/slickwater, 25# linear gel 25# borate XL, 7532 bbls fluid, 14,710# 100 mesh, 59,767# 40/70 white sand, 148,626# 20/40 white sand, 42,000# 20/40 white sand
9886'	Spotted 2500g 7-1/2% HCL acid
9517'-9882'	Acidized w/2500g 7-1/2% HCL acid, re-acidized w/6000g 15% HCL acid, frac w/slickwater, 25# linear gel, 25# borate XL, 7743 bbls fluid, 14,854# 100 mesh sand, 63,304# 40/70 white sand, 143,777# 20/40 white sand, 84,000# 20/40 white sand


 Regulatory Compliance Supervisor
 August 31, 2011