

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

WELL API NO.
30-025-40082

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Grizzell

8. Well Number 018

9. OGRID Number
87310. Pool name or Wildcat
Bli O&G(Oil)/Tubb O&G(Oil)/Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:2. Name of Operator
Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter P : 467 feet from the South line and 1308 feet from the East line

Section 8 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3402' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

7/22/2011 Log; ETOC @ 108'. Perf Abo @ 6699-6708', 6716-18' w/4 SPF, 52 holes. 7/25/2011 Acidize Abo w/2000 gal HCL.
 7/26/2011 Swab Abo 7/27/2011 RIH & set CIBP @ 6680', dump 2 sx (20') cement. Perf Drinkard @ 6459', 62', 64', 66', 71', 75', 83', 84', 6533', 38', 39', 61', 67', 69', 74', 6583' w/3 SPF, 48 holes.
 7/28/2011 Acidize Drinkard w/4000 gal HCL. 7/29/2011 Swab Drinkard
 8/01/2011 Frac Drinkard w/23,100 gal SS-35; 21,196# 20/40 SB, flush w/6174 gal linear gel. Set CBP @ 6320'. Perf Tubb @ 6121-24', 33-35', 52-55', 66-72', 6261-64', 70-74' w/2 SPF, 54 holes. Acidize Tubb w/3108 gal HCL.
 8/02/2011 Frac Tubb w/29,022 gal SS-25; 69,571# 20/40 sand, flush w/1000 gal HCL & 10,962 gal linear gel. Set CBP @ 6010'. Perf Blinebry @ 5668-70', 74-76', 5723-27', 5824-26', 30-32', 5906-08', 15-17', 24-26', 41-43', 61-64' w/2 SPF, 66 holes. Acidize Blinebry w/4410 gal HCL. Frac Blinebry w/36,330 gal SS-25; 81,779# 20/40 sand, flush w/5082 gal linear gel.
 8/03/2011 CO & DO CBP's @ 6010' & 6320'. 8/04/2011 CO sand to PBDT @ 6640'. RIH w/prod equipment.
 8/05/2011 RIH w/pump. 8/08/2011 Set 640 Pumping Unit & POP.

Spud Date: 04/14/2011

Rig Release Date: 04/25/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland TITLE Sr. Engr Tech DATE 08/30/2011Type or print name Reesa Holland E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-1062

For State Use Only

APPROVED BY: [Signature] TITLE State Mgr DATE 10-13-2011

Conditions of Approval (if any):

OCT 13 2011