

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
		HOBBS OCD AUG 31 2011				1. WELL API NO. 30-025-40082												
						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
						3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Grizzell 6. Well Number: 018												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Apache Corporation						9. OGRID 873												
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat BliO&G(Oil)6660/TubbO&G(Oil)60240/Drkd19190												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	P	8	22S	37E		467	S	1308	E	Lea								
BH:																		
13. Date Spudded 04/14/2011	14. Date T.D. Reached 04/23/2011	15. Date Rig Released 04/25/2011			16. Date Completed (Ready to Produce) 08/08/2011			17. Elevations (DF and RKB, RT, GR, etc.) 3402' GR										
18. Total Measured Depth of Well 6800'		19. Plug Back Measured Depth 6758'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CBL/SGR/CSSGR/DLL/CPhDen/BP										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry 5668'-5964'; Tubb 6121'-6274'; Drinkard 6459'-6583'																		
CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		1166'		12-1/4"		630 sx Class C										
5-1/2"		17#		6800'		7-7/8"		1285 sx Class C										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
						2-7/8"	6638'											
26. Perforation record (interval, size, and number) Blinbry 5668'-5964' (2 SPF, 66 holes) Producing Tubb 6121'-6274' (2 SPF, 52 holes) Producing Drinkard 6459'-6583' (3 SPF, 48 holes) Producing (2000 gal acid Abo 6699'-6718' (4 SPF, 52 holes) CIBP @ 6680' w/20' cmt Abo)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinbry 5668'-5964'</td> <td>4410 gal acid; 36,330 gal SS-25; 81,779# sand; 5082 gal gel</td> </tr> <tr> <td>Tubb 6121'-6274'</td> <td>4108 gal acid; 29,022 gal SS-25; 69,571# sand; 10,962 gal gel</td> </tr> <tr> <td>Drinkard 6459'-6583'</td> <td>4000 gal acid, 23,100 gal SS-35; 21,196# sand; 6174 gal gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinbry 5668'-5964'	4410 gal acid; 36,330 gal SS-25; 81,779# sand; 5082 gal gel	Tubb 6121'-6274'	4108 gal acid; 29,022 gal SS-25; 69,571# sand; 10,962 gal gel	Drinkard 6459'-6583'	4000 gal acid, 23,100 gal SS-35; 21,196# sand; 6174 gal gel
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28. PRODUCTION																		
Date First Production 08/08/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing												
Date of Test 08/21/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 24	Gas - MCF 82	Water - Bbl. 121	Gas - Oil Ratio 341.7											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 33.2												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.												
31. List Attachments Inclination Report, C-102's, C-103, C-104's, Logs Included (CBL submitted ~ 8/1/2011)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland		Title Sr. Engr Tech			Date 08/30/2011										
E-mail Address Reesa.Holland@apachecorp.com																		

ECG 10-B.204

OCT 13 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2563'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2820'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3324'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3597'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3905'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5038'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5103'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5532' (marker)	T. Gr. Wash	T. Dakota	
T. Tubb 6009' (marker)	T. Delaware Sand	T. Morrison	
T. Drinkard 6296'	T. Bone Springs	T. Todilto	
T. Abo 6594'	T. Rustler 1119'	T. Entrada	
T. Wolfcamp	T. Tansill 2417'	T. Wingate	
T. Penn	T. Penrose 3433'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology