Submit 3 Copies	To Appropriate District	State of New 1	Mexico		Form C-103	
Office District I District II District II District II				WELL API NO.	June 19, 2008	
District III ANG 2 9 2011 1220 South St. Francis Dr.				30-025-40119		
1301 W. Grand A District III	Avc., Artesia, NM 88210	2 9 2011 1220 South St. F	rancis Dr	5. Indicate Type of		
1000 Rio Brazos	Rd., Aztec, NM 87410	Santa Fe, NM	Tulle 15 D1.	STATE 6. State Oil & Gas	FEE X	
1220 S. St. Francis Dr., Santa Fe, NM				o. State Off & Gas	Lease 140.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Dayton Hardy		
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other:				8. Well Number 0	08	
2. Name of Operator Apache Corporation				9. OGRID Numbe	9. OGRID Number 873	
3. Address o				10. Pool name or \	Wildcat	
ł	Airpark Lane, Suite 300	0 Midland, TX 79705		Tubb O&G (Oil) / Dr	inkard / Wantz; Abo	
4. Well Location						
Unit Letter J: 2310 feet from the South line and 2160 feet from the East line						
Section 20 Township 21S Range 37E NMPM County Lea						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3498' GR						
O O O C C						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					ALTERING CASING	
TEMPORARILY ABANDON			<del></del>	P AND A		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB						
DOWNHOLE	COMMINGLE					
OTHER:			OTHER: Complet		×	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
Apache completed this well, as follows:						
7/06/2011 MIRUSU 7/07/2011 DO DV Tool; CO to PBTD @ 7198'.						
7/08/2011 Log; TOC @ 80'. Perf Abo @ 6862', 69', 71', 78', 97', 99', 6901', 07', 09', 17', 19', 21', 27', 31', 33', 37', 39', 88', 95', 7000', 07', 13', 20', 24', 31', 69', 71', 79', 84', 86', 97', 7104', 08' w/1 SPF, 33 holes.						
7/11/2011 Acidize Abo w/10,064 gal 20% Antisludge w/1300# Rock Salt. 7/12/2011 - 7/16/2011 Swab Abo						
7/18/2011 Set CBP @ 6835'. Perf Drnkrd @ 6691', 93', 97', 99', 6701', 03', 05', 09', 17', 19', 21', 23', 25', 27', 33', 39', 41', 43', 45', 47' w/2 SPF, 40 holes; @ 6607', 11', 13', 19', 21', 37', 43', 45', 47', 53', 55', 61', 65', 75', 79' w/1 SPF, 15 holes (55 total holes).						
7/19/2011 Acidize Drinkard w/ $4200$ gal 15% HCL acid.						
7/20/2011 Frac Drinkard w/92,358 gal SS-35; 200,368# 20/40; spot w/1000 gal acid, flush w/5334 gal linear gel. Set CBP @ 6500'.  Perf Tubb @ 6219', 27', 29', 31', 33', 41', 43', 45', 57', 69', 79', 81', 83', 85', 89', 95', 6303', 05', 07', 11' w/2 SPF, 40 holes.						
	Frac Tubb 1512 gal acid; w/35,952 gal SS-25; 77,107# 20/40, flush w/5922 gal linear gel.					
7/21/2011 CO & DO CBP's @ 6500' & 6835'; circ clean. 7/22/2011 RIH w/impression block & prod tbg; set SN @ 7117'. 7/25/2011 RIH w/pump & rods. 7/26/2011 Set 640 Pumping Unit & POP.						
772372011	rtii i w/puiiip & rous. T				_	
Spud Date:	05/20/2011	Rig Release	Date: 06/01/2011			
			477677			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
(i) 1/00 <sub>~</sub> /						
SIGNATURE	Kasa Doll	TITLE Sr.	Engr Tech	DA7	ΓE <u>07/28/2011</u>	
Type or print r	name Reesa Holland	F-mail add	ress: Reesa.Holland@apa	checorp com PHC	NE: 432/818-1062	
For State Use Only						
APPROVED BY TITLE STATE MAR DATE 10-13. 2011						
Conditions of Approval (if any):						