

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008														
		HOBBES OGD AUG 29 2011 RECEIVED																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Dayton Hardy 6. Well Number: 008														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Apache Corporation				9. OGRID 873														
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Tubb O&G (Oil) / Drinkard / Wantz; Abo														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	J	20	21S	37E		2310	S	2160	E	Lea								
BH:																		
13. Date Spudded 05/20/2011		14. Date T.D. Reached 05/31/2011		15. Date Rig Released 06/01/2011		16. Date Completed (Ready to Produce) 07/26/2011		17. Elevations (DF and RKB, RT, GR, etc.) 3498' GR										
18. Total Measured Depth of Well 7250'				19. Plug Back Measured Depth 7205'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run DLL/CNPhDen/SGR/CSSIT/BHP										
22. Producing Interval(s), of this completion - Top, Bottom, Name Tubb 6219'-6311'; Drinkard 6607'-6747'; Abo 6862'-7108'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		1283'		12-1/4"		690 sx Class C										
5-1/2"		17#		7250'		7-7/8"		1300 sx Class C										
24. LINER RECORD																		
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN										
25. TUBING RECORD																		
SIZE		DEPTH SET		PACKER SET														
2-7/8"		7117'																
26. Perforation record (interval, size, and number) Tubb 6219'-6311' (2 SPF, 40 holes) Producing Drinkard 6607'-6679' (1 SPF, 15 holes) Producing 6691'-6747' (2 SPF, 40 holes) 55 total holes; Producing Abo 6862'-7108' (1 SPF, 33 holes) Producing																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Tubb 6219'-6311'</td> <td>1512 gal acid, 35,952 gal SS-25, 77,107# sand, 5922 gal linear gel</td> </tr> <tr> <td>Drinkard 6607'-6747'</td> <td>5200 gal acid, 92,358 gal SS-35, 200,368# sand, 5334 gal linear gel</td> </tr> <tr> <td>Abo 6862'-7108'</td> <td>10,064 gal Antisludge & 1300# Rock Salt</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Tubb 6219'-6311'	1512 gal acid, 35,952 gal SS-25, 77,107# sand, 5922 gal linear gel	Drinkard 6607'-6747'	5200 gal acid, 92,358 gal SS-35, 200,368# sand, 5334 gal linear gel	Abo 6862'-7108'	10,064 gal Antisludge & 1300# Rock Salt
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28. PRODUCTION																		
Date First Production 07/26/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod or Shut-in) Producing												
Date of Test 08/19/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 181	Gas - MCF 277	Water - Bbl. 120	Gas - Oil Ratio 1530											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 35.5												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.											
31. List Attachments Inclination Report, C-102's, C-103, C-104's (Logs submitted 6/6/2011)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature Reesa Holland			Printed Name Reesa Holland			Title Sr. Engr Tech			Date 08/25/2011									
E-mail Address Reesa.Holland@apachecorp.com																		

ECG 10-13-2011

OCT 13 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2619'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2877'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3405'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3681'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3982'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5150'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5218'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5604'	T. Gr. Wash	T. Dakota	
T. Tubb 6056'	T. Delaware Sand	T. Morrison	
T. Drinkard 6472'	T. Bone Springs	T. Todilto	
T. Abo 6756'	T. Rustler 1235'	T. Entrada	
T. Wolfcamp	T. Tansill 2475'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology