

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OGD

OCT 11 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-05382

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

LOVINGTON PADDOCK UNIT

8. Well Number 12

9. OGRID Number 241333

10. Pool name or Wildcat
LOVINGTON PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR ☒

2. Name of Operator

CHEVRON MIDCONTINENT, L.P.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter D: 781 feet from the NORTH line and 660 feet from the WEST line

Section 31 Township 16S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER

OTHER: 3 YEAR TA EXTENSION W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09-12-2011: RAN CHART FOR NMOCD. TEST CSG TO 590 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED). MAXEY BROWN GAVE VERBAL APPROVAL FOR TEST.

PKR SET @ 6039'.

PERFS: 6115-6248'

This Approval of Temporary
Abandonment Expires

9-12-2014

SEE WELLBORE DIAGRAM ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY SPECIALIST

DATE 10-07-2011

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

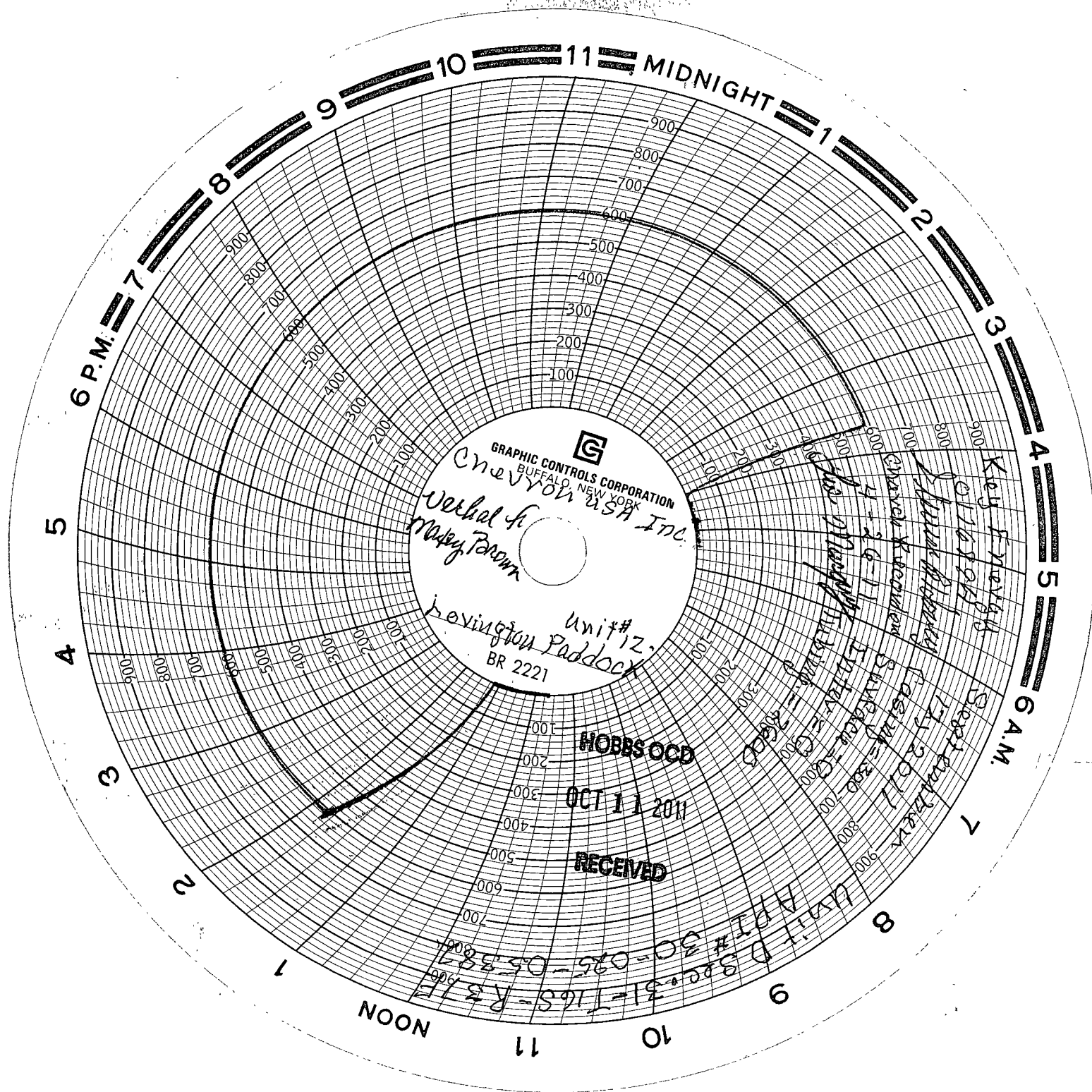
TITLE

SATTNER

DATE 10-13-2011

Conditions of Approval (if any):

OCT 13 2011



Wellbore Diagram

Created: 10/14/10 By: PTB
 Updated: By:
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
 Surf. Loc.: 781' FNL & 660' FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Shut-in Injector

Well #: 12 St. Lse:
 API 30-025-05382
 Unit Ltr.: D Section: 31
 TSHP/Rng: 16S / 37E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM
 Chevno: FA6509

Surface Casing

Size: 13-3/8"
 Wt., Grd.: 48#
 Depth: 324'
 Sxs Cmt: 350
 Circulate: Yes
 TOC: Surface
 Hole Size: 17-1/4"

KB:
 DF: 3845'
 GL: 3834'
 Ini. Spud: 03/05/53
 Ini. Comp.: 04/12/53

History

04/91 - Conv. to Inj.
 Set pkr @ 6039'.

Intermediate Casing

Size: 9-5/8"
 Wt., Grd.: 36# & 40#
 Depth: 4699'
 Sxs Cmt: 2600
 Circulate: No
 TOC: 31' - Temp. Svy
 Hole Size: 12-1/4"

2-3/8" IPC Tubing (183 jts.)

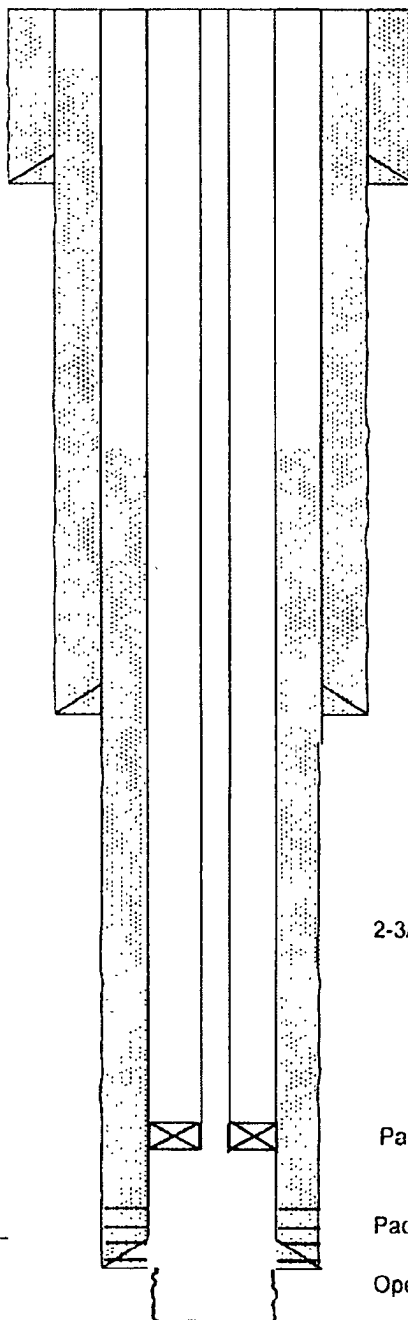
Production Casing

Size: 7"
 Wt., Grd.: 20# & 23#
 Depth: 6250'
 Sxs Cmt: 450 sx
 Circulate: No
 TOC: 2823' calc @ 60% effy.
 Hole Size: 8-1/4"

Packer @ 6039'

Paddock Perfs: 6115' - 6248'

Open Hole: 6250' - 95'



Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION

228 South St. Francis Dr.
Santa Fe, NM 87505

JUN 07 2011

HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05382
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON MIDCONTINENT, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
4. Well Location Unit Letter D: 781 feet from the NORTH line and 660 feet from the WEST line Section 31 Township 16S Range 37E NMMP County LEA		8. Well Number 12
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 241333
		10. Pool name or Wildcat LOVINGTON PADDOCK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: INTENT TO TEMPORARILY ABANDON

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.
WELL INFORMATION FORM (WIF) WILL BE TURNED IN UPON RECEIPT.

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

lease Date:

Condition of Approval. Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 06-07-2011

Type or print name DENISE PINKERTON
For State Use Only

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY [Signature] TITLE STATE NR DATE 6-7-2011
Conditions of Approval (if any):

JUN 08 2011