

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-36985

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

VA-1347

7. Lease Name or Unit Agreement Name

East Sand Springs BGE State

8. Well Number

9

9. OGRID Number

025575

10. Pool name or Wildcat

Sand Springs; Permo Upper Penn

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter D : 1040 feet from the North line and 1040 feet from the West lineSection 35 Township 10S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4183'GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Plugback and recomple ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recomple.

3/29/11 – Rigged up. Loaded and tested casing to 500 psi. Pumped 80 bbls fresh water down tubing. Released packer. NU BOP.

3/30/11 – RIH with 4-1/2" GR/JB. Set a CIBP at 11,600' with 35' cement on top. Loaded and tested hole with 115 bbls 2% KCL. Tested to 500 psi for 5 min, good. Perforated Upper Penn 9972'-9979' (7) and 10,006'-10,015' (9) for a total of 16 holes. Acidized with 4788g 15% HCL acid.

3/31/11 – Spotted 2 bbls 15% acid. ND BOP. Loaded casing with 18 bbls 2% KCL and put 1500 psi on casing. 2-7/8" 6.5# L-80 tubing and AS1-X packer with 2.25" on/off tool at 9919'.

Evaluating

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE August 4, 2011Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 10-13-2011Conditions of Approval (if any): PA Sand Springs Atoka-Morrow (GAS)