Submit 3 Copies To Appropriate District		Form C-103
Office * District I	State of New Mexico	October 25, 2005 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240,	Energy, Minerals and Natural Resources	30-025-26548
District II	BS OCDOIL CONSERVATION DIVISION	5. Indicate Type of Lease
Disrtict III		· /
1000 Rio Brazos Rd. Aztec, NM 87410 EP	2.7 2011 1220 South St. Francis Dr.	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
	ECFIVED ES AND REPORTS ON WELLS	E-392
		7. Lease Name or Unit Agreement Name
l'	POSALS TO DRILL OR DEEPEN OR PLUG BACK TO PPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well: Oil Well Gas W	/ell 🗹 Other	8. Well Number 6
2. Name of Operator	On Culti	9. OGRID Number
	ache Corporation	873
3. Address of Operator 303 Veterans Airpark	10. Pool Name Eumont Yates 7RQ	
4. Well Location	: 780 feet from the N line and	4000 () ()
Unit Letter C Section 1	: 780 feet from the N line and Township 21S Range 35e	1980 feet from the W line NMPM County LEA
	11. Elevation (Show whether DR, RKB,RT, GR, etc.)	North Washington
	3555' GL	
12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	SUBSEQUENT REPORT OF:
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING O	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT JOB	
DOWNHOLE COMMINGLE		
OTHER: Location is ready for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from the lease and well location.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from the lease and well location. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and well location. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and lines and well location. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and lines and well location. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and well location. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and well location. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and well location. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and well location. If this is a one-well lease or last remaining well on lease, the battery and pit location (Poured onsite concrete bases do not have been removed. (Poured onsite concrete bases do not have been removed.)		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concrens have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from		
All other environmental concrens have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from		
non-retrieved flow lines and pipelines.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one		
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.		
SIGNATURE Sumn B	TITLE Reclamation Fore	eman DATE 9/8/11
TYPE OR PRINT NAME Guir	nn Burks E-MAIL <u>guinn.burks@ap</u> ache	ecorp.com PHONE: 432-556-9143
For State Use Only	<u></u>	452 555 5145
APPROVED BY:	tritale TITLE Compliance Of	Ficer DATE 10/13/2011
Conditions of Approval (if any):	I	
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