

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUMMARY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC-068474

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

Celero Energy II, LP

3a. Address

400 W. Illinois, Ste. 1601 Midland, TX 79701

3b. Phone No. (include area code)

(432)686-1883

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

DRICKEY QUEEN SAND UNIT #22

9. API Well No.

30-005-00969

10. Field and Pool or Exploratory Area

CAPROCK; QUEEN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' S 1980' W

UL: K, Sec: 3, T: 14S, R: 31E

11. Country or Parish, State

CHAVES

NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Reactivate</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>TA'd producer</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/21 3/2/11 MIRU. TIH w/90 jts 2 3/8" WS & BHA @ 3062'. Load hole w/130 bbls. No circ. Start drlg new hole @ 3062' w/ no returns. Did not make any hole. Drl on junk w/ shoe to 3064'. No recovery. TIH w/ 91 jts of 2 3/8" WS & impression block to 3064'. TIH w/ 4 3/4" shoe & 11' ext & 90 jts of 2 3/8" WS @ 3065'. Drl on junk w/ shoe from 3065' to 3068', 6' inside ext. Recovered 2' of tbg pump. PU 4 3/4" shoe & TIH w/ 90 jts of 2 3/8" WS to 3068'. Drl on junk to 3069'. Drl on junk from 3069' to 3070'. Recovered small pieces of perf sub. TIH w/ 90 jts of 2 3/8" WS & shoe w/ 11' ext. Drl on junk from 3070' to 3072'. Drl on junk from 3072' to 3073'. No recovery. Work bailer. Recover handful of fine metal cuttings. Set AD-1 tension pkr @ 2998'. Test csg to 500# psi. Tested okay. TOH w/ pkr. Run CNL from 3065' to 2000'. TIH w/ 92 jts of 2 3/8" WS & set pkr @ 2932' to acidize. Acdz OH from 3043' to 3073' w/ 1500 gals acid, 7 1/2% HCL w/ gelled brine wtr & salt for diversion. Flush w/ 26 BFW. Max psi = 2020#. SD psi = 640#. Psi in 3 min = 0. Well on vacuum. LD WS, pkr & seat nipple. BD & install 1 jt 2 7/8" tbg w/ 2" valve in WH.

6/22 - 6/23/11 Test tbg to 6000# going in. Run BP, collar, 1- 2 7/8", perf sub, working barrel & 95 jts 2 7/8" tbg @ 3042'. Run standing valve, plunger, 2 3/4" sub, 6- 1 1/4" sinker bars, 112- 3/4" rods, 1- 7/8" rod, 1- 4 7/8" sub, polish rod, spaced out. Loaded tbg & tested pump. Tested good. Well is shut in & waiting on pump jack & electricity.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Date 09/26/2011

ACCEPTED FOR RECORDS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Accepted For Record Only! Approval Subject

To Returning Well To Continuous Production

And Keeping Well On Continuous Production!

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)