

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HCO
OCD Hobbs

OCT 13 2011

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

RECEIVED

1a Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other		5. Lease Serial No. NM-149957	
b Type of Completion ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv., Other <u>CONVERT to SWD</u>		6. If Indian, Allottee or Tribe Name	
2 Name of Operator J.F. McAdams		7 Unit or CA Agreement Name and No	
3 Address 1088 W. Broadway, Hobbs, NM 88240		8. Lease Name and Well No. Brooks Federal No.3	
3a. Phone No. (include area code) 575-872-2982		9. AFI Well No. 30-025-01711	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UL 'O', Sec. 7, Twp 20S, Rge 33E 660' FSL & 1980' FEL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory Salt Lake Yates; SWD	
14 Date Spudded 05/20/2010		15. Date T.D. Reached 05/22/2010	
16. Date Completed 05/24/2010 ☐ D & A ☒ Ready to Prod.		17 Elevations (DF, RKB, RT, GL)* 3503'	
18. Total Depth. MD 3025' TVD		19. Plug Back T D: MD TVD	
20. Depth Bridge Plug Set MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL/GR/CCL (2/25/05)	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)			

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
n/a	10-3/4"	n/a	0	363'		Unk		Circ. to Surf.	
n/a	8-5/8"	n/a	357'	1162'		350 sxs/Cls'C'		450'	357'
n/a	5-1/2"		1171"	2827'		100 sxs/Cls'C'		2560'	1171'
	3-1/2"		0	2910'		780 sxs/Cls'C'		Surface	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2"	2830'	2835'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Yates	2800'	~3040'	Openhole 2910' to 3025'			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Openhole 2910' to 3025'	None planned - small acid job if needed for injectivity

28 Production - Interval A

N/A - INJECTION WELL

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

OCT 8 2011

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

31. Formation (Log) Markers

Yates @ 2782'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
Rustler Top Salt Base Salt Yates Seven Rivers	~1000 1280 2782 3050	1120 2620	Red rock, sand Salt Salt, Anhydrite Sandstone/Limestone Limestone/Dolomite		

32. Additional remarks (include plugging procedure):

This completion report is being supplied post work over in May 2010 to prepare the well for SWD. (OCD order SWD-1124)

BLM and OCD sundry reports have been previously filed to document the work.

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other: **Wellbore Schematic, Log Header & zone interval**

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Ben Stone**Title **Agent for J.F. McAdams**

Signature

Date **09/24/2011**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CURRENT WELL CONFIGURATION

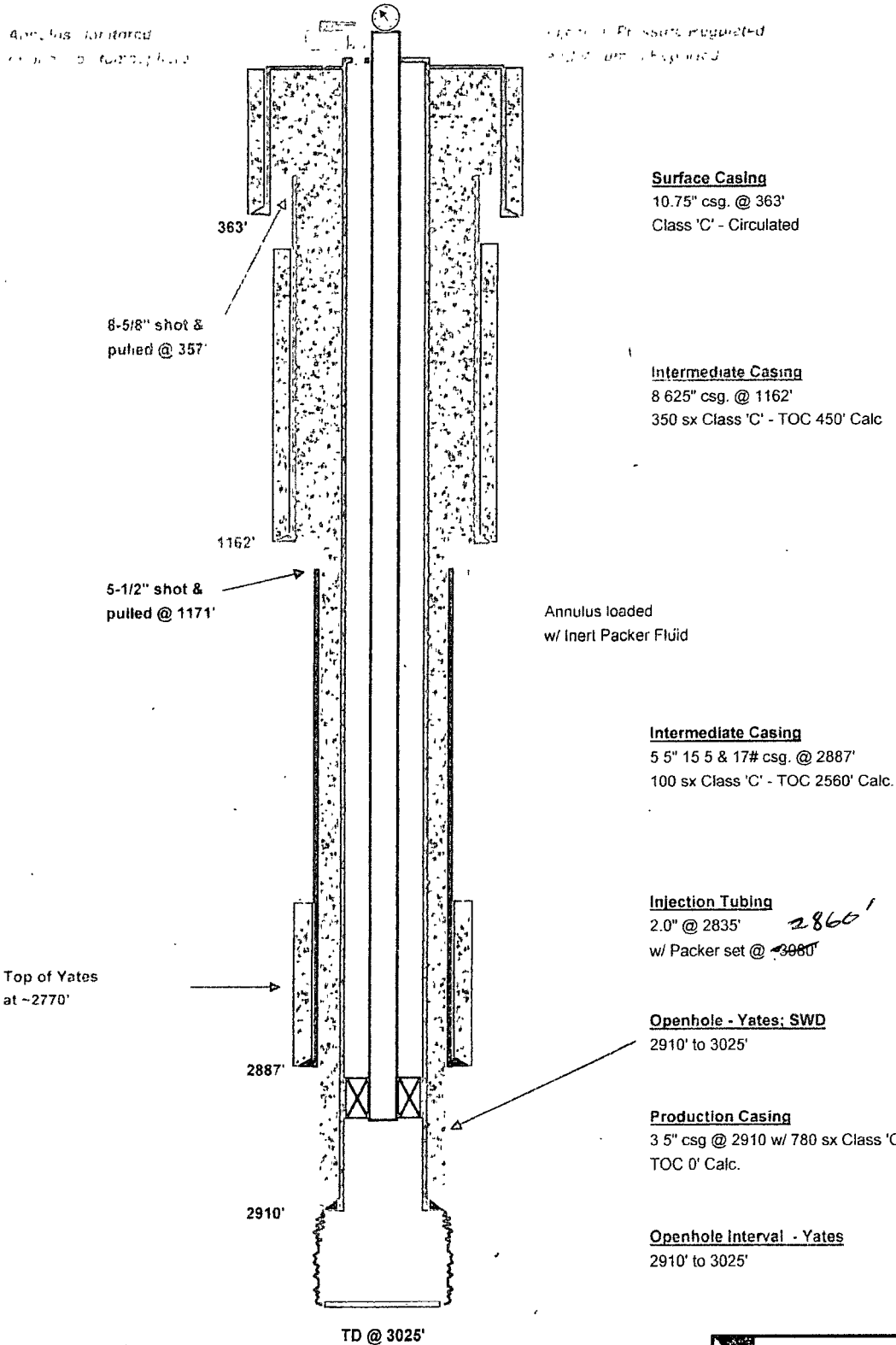
Brooks Federal Well No.3 - SWD

API 30-025-01711

660' FSL & 1980' FEL, SEC. 7-T20S-R33E
LEA COUNTY, NEW MEXICO

Workover Date: 5/20/2010

P&A Date: n/a



J.E. McAdams

SOS Consulting, LLC

Drawn by: Ben Stone, 8/18/2011

