

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87401

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

HOBBS OCD

OCT 13 2011

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. /

30-025-34593

5. Indicate Type of Lease

STATE XX ☐ FEE ☐

6. State Oil & Gas Lease No.

AO-1118

7. Lease Name or Unit Agreement Name

GOODWIN STATE

8. Well Number 1

9. OGRID Number

269152

10. Pool name or Wildcat

SWD;GB-SAN ANDRES DEL-BS

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ SWD

2. Name of Operator

CHEYENNE WATER DISPOSAL SYSTEMS, LLC

3. Address of Operator

P. O. BOX 132, HOBBS, NM 88241

4. Well Location

Unit Letter D : 330 feet from the NORTH line and 330 feet from the WEST lineSection 6 Township 19S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☒ Repair Tubing

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Repair

13 Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions Attach wellbore diagram of proposed completion or recompletion

OCD Administrative Order SWD-827-B

10/05/11/ to 10/06/11

1. POOH with tubing and pkr. Located hole in tubing 124 jts, and replaced bad tubing.
2. RIH with tubing and set @ 4329' (no change).
3. Displace annulus with pkr. fluid, and set pkr. @ 4329' (no change).
4. Pressured annulus to 500 psi, OK. Test witnessed by Sylvia Dickey. Chart attached.
5. Return well to injection on 10/06/11. Injecting approximately 800 BWPD @ 1200 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Debbie McKelvey

TITLE

AGENT

DATE 10/13/11

Type or print name

Debbie McKelvey

E-mail address: debmckelvey@earthlink.net

Telephone No. 505-392-3575

For State Use Only

APPROVED BY:

El Gonzalez

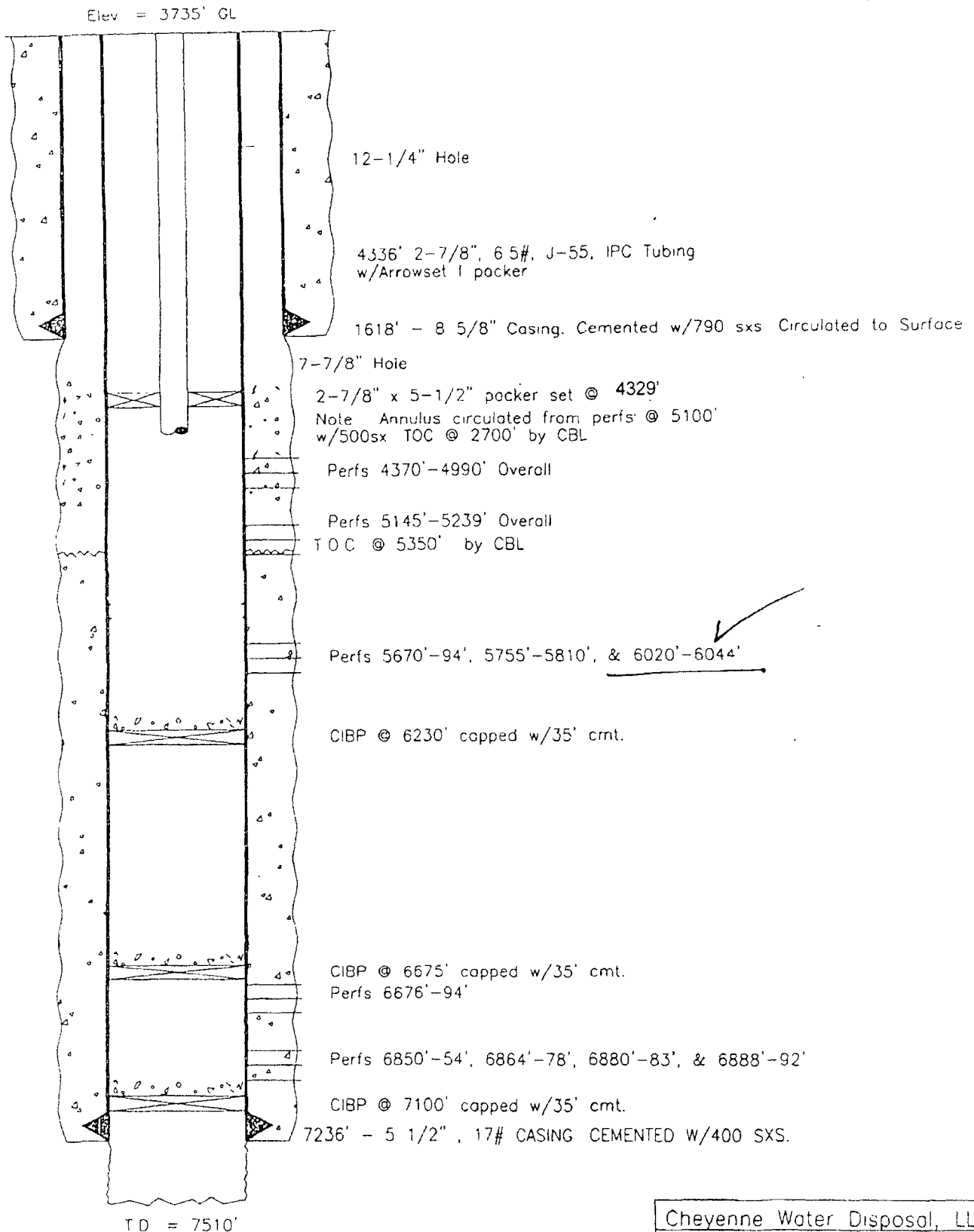
TITLE

State Rep

DATE 10-14-2011

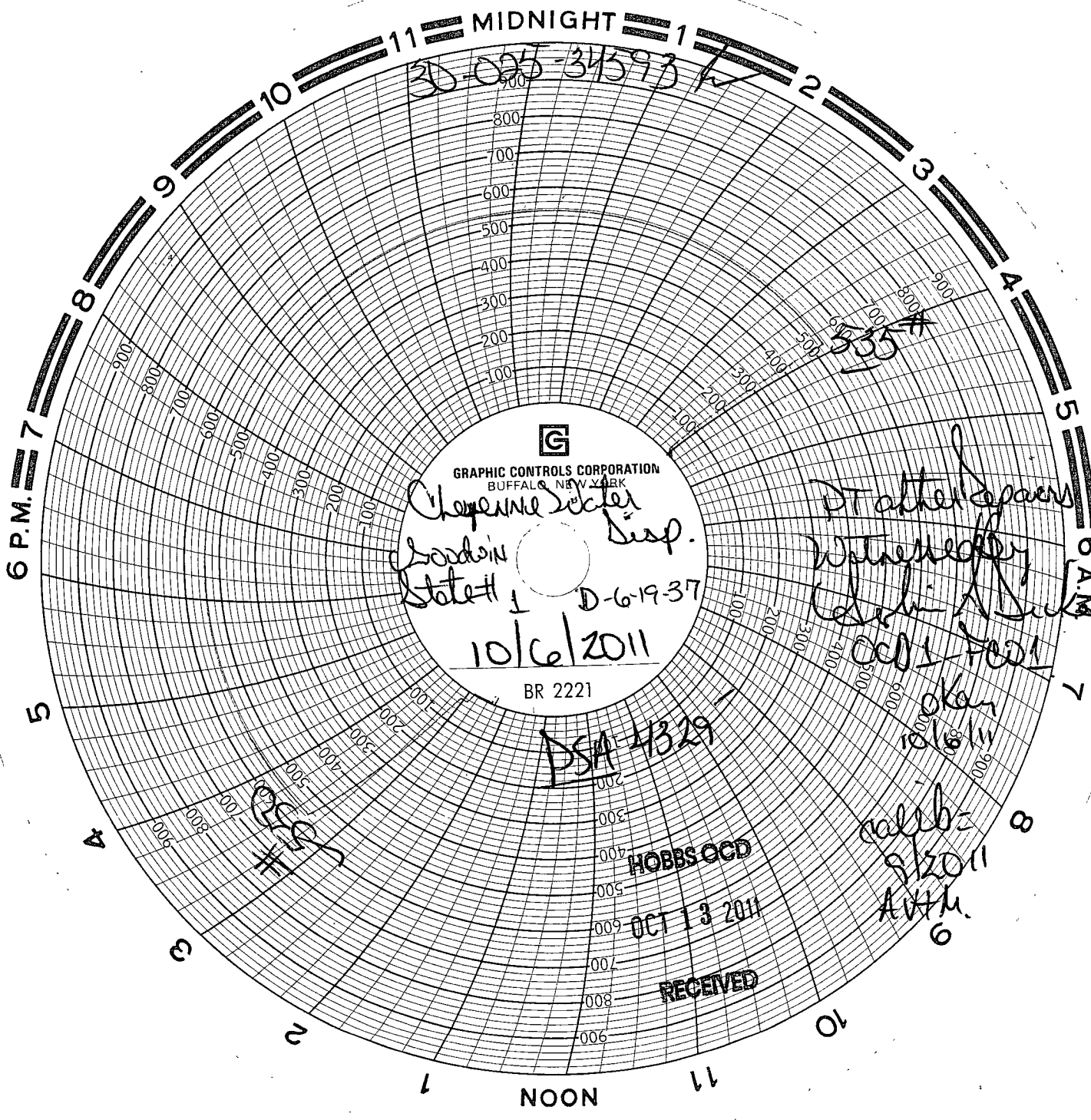
SWD INJECTOR

9/1/2011



Cheyenne Water Disposal, LLC
Goodwin State No 1
330' FNL & 330' FWL
Sec. 6, T-19S, R-37E
Lea County, New Mexico

30-025-34393



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Chapman Sister
Cookin Susp.
State # 1 D-619-37
10/6/2011

BR 2221

DSA 41329

HOBBS OCD

OCT 13 2011

RECEIVED

535
DT after spans
Wtnereddy
Calib 11/20/11
OCD 1-10/11
OK
10/18/11
calib-
8/20/11
A/HM
6

255
#59