

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

<b>HOBBBS OGD</b> <b>OCT 13 2011</b> <b>RECEIVED</b>		<b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-37303	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. VO-6502	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Locklin BHL State Com	
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1800</u> feet from the <u>West</u> line Section <u>32</u> Township <u>9S</u> Range <u>34E</u> NMPM <u>Lea</u> County		8. Well Number 1	
11. Elevation (Show whether DR, RKB, RT, GR, etc) 4255' GR		9. OGRID Number 025575	
		10. Pool name or Wildcat Vada; Upper Penn	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMPLETION <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETIONS <input type="checkbox"/>	CASING <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give period of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Also give proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU. NU BOP. TOH with tubing.
2. Set a CIBP at 9880'.
3. Circulate hole with plugging mud. Spot 35' cement on top of CIBP. Spot a 25 sx cement plug from 6800'-6900'. Spot a 25 sx cement plug from 4050'-4150'. WOC and tag.
4. Perforate squeeze holes at 2000'.
5. Establish injection into squeeze holes and up 5-1/2" x 9-5/8" annulus. Place a 35 sx cement plug from 1900'-2000'. WOC - TAG
6. Perforate squeeze holes at 475'.
7. Establish circulation through squeeze holes to surface. Pump a 130 sx cement plug to fill 5-1/2" casing and annulus.
8. Cut off wellhead, install dry hole marker and clean location as per regulated.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE October 12, 2011

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 10-14-2011  
Conditions of Approval (if any):

Well Name: Locklin BHL State Com No. 1 Field:

Location: 660' FSL & 1800' FWL Sec. 32-9S-34E Lea Co, NM

GL: 4255' Zero: AGL: KB: 4272'

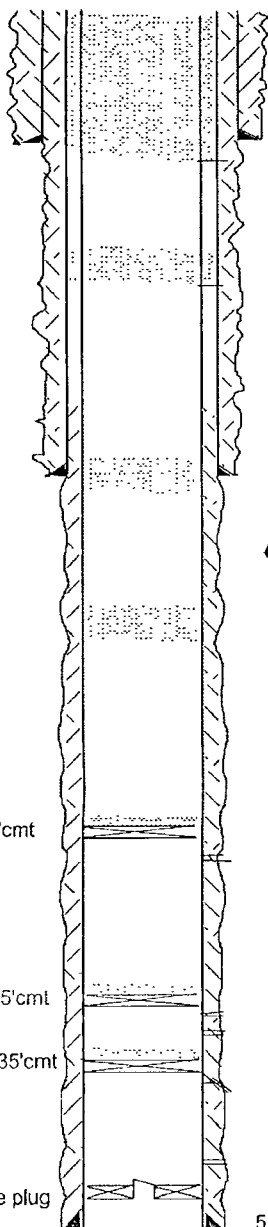
Spud Date: 7/29/05 Completion Date:

Comments:

### Casing Program

Size/Wt/Grade/Conn	Depth Set
13 3/8" 48# H40	425'
9 5/8" 36 & 40# J55	4100'
5 1/2" J55, N80, HCP110	12404'

### PROPOSED CONFIGURATION



13 3/8" csg @ 425'. Cmtd w/ 440 sx. Cmt circ.

Perf @ 475'. Circulate hole with 130 sacks of cement

Perf @ 2000'. Place a 35 sack cement plug 2000' to 1900', inside and outside 5 1/2" casing.

*WOC - TAG*

TOC 3600' by calc.

9 5/8" csg @ 4100'. Cmtd w/ 1220 sx. Topped with 113 sx. Cmt to surface.  
~~Spot a 25 sack cement plug 4150' to 4050'. WOC and tag~~

*PERF & SQ*

Spot a 25 sack cement plug 6900'-6800'

CIBP @ 9880+35'cmt

Bough C perfs 9930-44'

CIBP @ 11078+35'cmt

Strawn perfs 11128-32' & 11275-79'

CIBP @ 11500'+35'cmt

U. Atoka perfs 11511-14' SQUEEZED

Lower Atoka perfs 11814-18', 11830-32'

Flow-thru Composite plug  
Pushed to 11832'

5 1/2" csg @ 12404'. Cmtd w/ 2970 sx.

TD 12404'  
PBSD 12359' (float collar)

SKETCH NOT TO SCALE

DATE: 10/5/11 LOCLIN11

DATE: 10/5/11      LOCLIN1H