Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		October 13, 2009
1625 N. French Dr., Hobbs, NM 8824685 OCD  District II  OH. CONSERVATION DIVISION		20	/ELL API NO. 0-025-05960
1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		DIVISION	Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM 12 2011 1220 South St. Francis Dr. Santa Fe. NM 87505		,,,,	STATE FEE 🛛 /
District IV 1220 S. St. Françis Dr., Santa Fe, NM		6.	State Oil & Gas Lease No.
87505 DECEMBEN WWW OF PROPER			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C_101) FOR SUCH		JG BACK TO A  J.	Lease Name or Unit Agreement Name R. PHILLIPS
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other			Well Number 7
2. Name of Operator CHEVRON U.S.A. INC.			OGRID Number 4323
3. Address of Operator 15 SMITH ROAD, MIDLAND,	TEXAS 79705		O. Pool name or Wildcat UMONT; YATES 7 RVR QUEEN
4. Well Location			
Unit Letter E: 2088 feet from the NORTH line and 660 feet from the WEST line			
Section 6 Township 20S Range 37E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			☐ ALTERING CASING ☐ NG OPNS.☐ P AND A ☐
PULL OR ALTER CASING	_	CASING/CEMENT JO	
DOWNHOLE COMMINGLE	I		
OTHER		OTHER: REP	AIR CSG
	pleted operations. (Clearly state all r		ve pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
5-17-11: MIRU. 5-18-11: RU TO INTERMEDIATE CSG. PRESS UP TO 500 PSI. GOOD. CONNECT TO SURF CSG. RISER			
LEAKING BELOW GROUND. DUG AROUND WELLHEAD TO BAD CONNECTIONS ON RISER. REPAIR RISER. PMP 20			
BBLS. PRESS UP CSG TO 300 PSI. CSG START TO LEAK @ SURF. 5-19-11: PULL PMP& RODS. CHANGE OUT PIPE RAMS			
FR 2 3/8" TO 2 7/8". 5-20-11: SET RBP @ 2930. TEST CSG TO 500 PSI. CIRC CLEAN. LATCH ONTO RBP. REL. PMP WATER DN CSG. RIG DOWN. FINAL REPORT.			
***This is an amended report to correct depth of RBP @ 2930' on 5-20-11***			
Spud Date:	Rig Release Da	ite:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
S S			
SIGNATURE MISCHALLER TITLE REGULATORY SPECIALIST DATE 10-10-2011			
Type or print name DENISE PIN	KERTON E-mail address: leak	kejd@chevron.com	PHONE: 432-687-7375
For State Use Only			
APPROVED BY:	TITLE	OLEUM ENGINEER	OCT 1 4 2011
Conditions of Approval (if any)	TILE		DATE/

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