

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OGD CONSERVATION DIVISION

1220 South St. Francis Dr.

OCT 12 2011 Santa Fe, NM 87505

WELL API NO. /
30-025-26765

5. Indicate Type of Lease

STATE ☐ FEE ☒ /

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

L.E. GRIZZELL /

8. Well Number 4 /

9. OGRID Number 4323 /

10. Pool name or Wildcat
PENROSE SKELLY GRAYBURG

SUNDRY NOTICES REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other /

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter A: 810 feet from the NORTH line and 410 feet from the EAST line /

Section 8 Township 22S Range 37E NMPM County LEA /

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: GRAYBURG RECOMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-11-11: MIRU. 7-12-11: TIH W/CIBP & SET @ 6410'. 7-13-11: TIH W/OVERSHOT. FISH WIRELINE TOOLS.
7-14-11: TIH W/GR/CNL/CCL. LOG 4500-2500. 7-15-11: PERFORATE 3630-35, 3640-44, 3647-54, 3665-70, 3675-85,
3694-3702, 3720-18, 3728-33, 3738-43, 3748-52, 3760-63, 3770-74, 3786-92, 3798-3806, 3810-15, 3828-35, 3854-60, 3868-78. DUMP 35'
CMT ON CIBP @ 6410'. 7-16-11: SET PKR @ 3393. PMP 50 BBLs 8.6 CUT BRINE W/110 GALS BAKER RE-4777 SCALE
INHIB DN TBG. 7-28-11: FRAC 3630-3878 W/88,000 GALS YF125. 8-04-11: FLOW WELL TO FRAC TANK. REL PKR. TIH
W/BIT & TAG @ 6221. LEAVE TBG SWINGING @ 3517. 8-05-11: SET PKR @ 3524. SWAB. 8-06-11: SWAB.
8-08-11: FLOW WELL. 8-09-11: RAN AFTER FRAC PRISM LOG 4300-3300. REL PKR. 8-10-11: SET TAC. TIH W/PROD
EQPT. 8-11-11: RIG DOWN. W/O TEST.

9-24-11: ON 24 HR OPT. PUMPING 5 OIL, 100 GAS, & 20 WATER. GOR-20000

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST

DATE 10-10-1011

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY: [Signature] TITLE

PETROLEUM ENGINEER

DATE OCT 14 2011

Conditions of Approval (if any):

2A - Drin Kard