

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
October 13, 2009

<b>HOBBES OGD</b> <b>OCT 11 2011</b> <b>RECEIVED</b>		WELL API NO. 30-025-38037
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator PURVIS OPERATING CO.		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 51990, MIDLAND, TX 79710-1990		7. Lease Name or Unit Agreement Name COYOTE STATE COM
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>North</u> line and <u>1316</u> feet from the <u>West</u> line Section <u>8</u> Township <u>15S</u> Range <u>35E</u> NMPM LEA County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4031.4 GR		9. OGRID Number 131559
		10. Pool name or Wildcat <u>Mississippian</u> MORTON (WOLFCAMP)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Completion Attempts ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-18-2011 Perforated 11,038'-047' and 11,053'-064'  
8-20-2011 Acidize w/2000 gal 20% NE/FE HCl + 80 balls  
8-23-2011 Swab dry. 1 BF/hour - 12% oil cut  
8-24-2011 Perforate 10,998'-11,004'  
8-25-2011 Acidize w/1200 gal 20% NE/FE HCl + 36 balls  
8-26-2011 Swab from 10,800' - 9 BF/hour - 3% oil cut  
8-29-2011 Set CIBP at 10,960'. Cap w/20' cement. PBTD 10,940'.  
Perforate 10,677'-82'; 10,706'-32' and 10,759'-64'

See attached page.

Spud Date:

6-18-2011

Rig Release Date:

7-28-2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Donnie E. Brown*

TITLE

Petroleum Engineer

DATE

October 6, 2011

Type or print name Donnie E. Brown

E-mail address: eng@purvisop.com

PHONE: 432-682-7346

For State Use Only

APPROVED BY:

*Donnie E. Brown*

TITLE

PETROLEUM ENGINEER

DATE

OCT 14 2011

Conditions of Approval (if any):

PURVIS OPERATING CO. – COYOTE STATE COM #1  
OGRID: 131559

8-30-2011	Acidize w/3750 gal of 20% NE/FE HCl + 140 balls. Swab 25 bbl fm water/hour from 2500'.
9-01-2011	Set CIBP at 10,640'. Cap w/20' cement. PBD 10,620'. Perforate 10,518'-26'
9-02-2011	Acidize w/1500 gal 20% NE/FE HCl + 25 balls.
9-06-2011	Swab dry.
9-08-2011	Re-acidize w/2500 gal 20% NE/FE HCl + 50 balls.
9-10-2011	Swab dry at less than ½ BF/hour from 10,400'.
9-12-2011	Perforate 10,282'-300'.
9-13-2011	Acidize w/3000 gal 20% NE/FE HCl + 70 balls. Swab dry from 10,050'
9-14-2011	Perforate 10,120'-130'.
9-15-2011	Acidize w/2000 gal 20% NE/FE HCl + 35 balls
9-16-2011	Swab dry from 10,048'
9-19-2011	Set CIBP at 9900'. Cap w/20' cement. PBD 9880'. Perforate 9738'-43'; 9746'-52'; 9758'-66' and 9794'-9800'.
9-20-2011	Acidize w/4000 gal 20% NE/FE HCl + 55 balls.
9-23-2011	Swab dry at 1 BF/hour from 9674'
9-24-2011	SI to evaluate shallow zone completion attempts.