

**HOBBS**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**HOBBS OCD**

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1 Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator **COG Operating LLC**

3a Address  
**550 W. Texas Ave., Suite 1300 Midland, TX 79701**

3b Phone No (include area code)  
**432-685-4384**

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)  
**SEC 20 T17S R32E NWNE 990 FNL & 1650 FEL**

5 Lease Serial No.

**NMLC029405A**

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No.  
**BC FEDERAL 15**

9 API Well No.  
**30-025-38539**

10 Field and Pool, or Exploratory Area  
**MALJAMAR**

11 County or Parish, State  
**LEA COUNTY, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>build battery</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**COG OPERATING requests permission to build a tank battery at the BC Federal #15 tank battery site.**

**Battery site will be on existing pad with no new disturbance. Battery facilities will include a 500 bbl steel tank, 48" x 10' Separator, 12' x 6' Test Vessel, circulating pump and electric panel.**

**Attached for your review are a Battery Layout, Battery Aerial.**

**Notification has been sent to Trish Badbear.**

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kelly J. Holly**

Title **Permitting Tech**

Signature

Date

**09/20/2011**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**/s/ DONALD PETERSON**

Title

Date

**OCT 07 2011**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**CARLSBAD FIELD OFFICE**

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

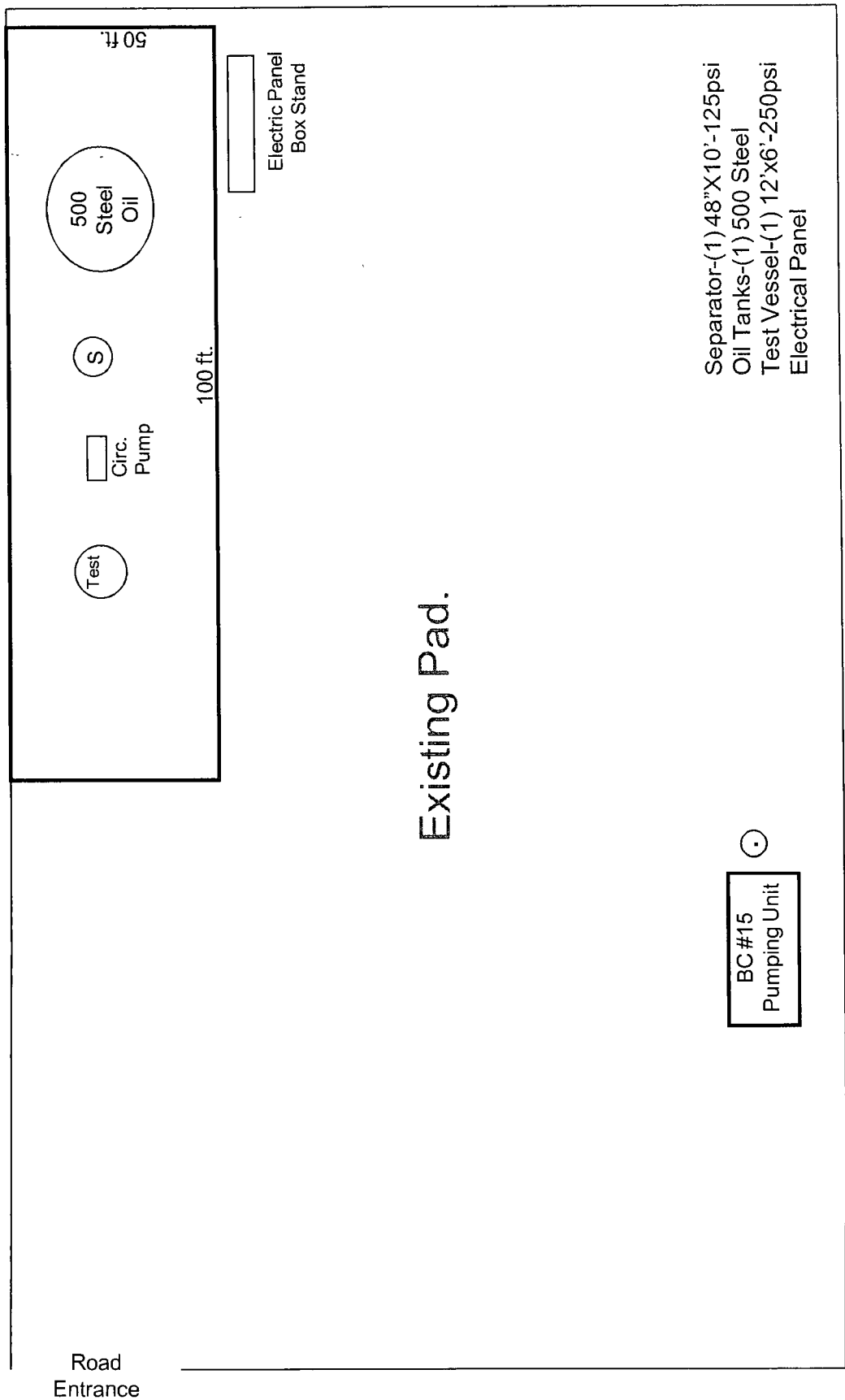
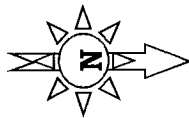
# COG OPERATING LLC

550 W. Texas Ave Ste 1300 Midland, Texas 79701  
(432)-683-7443

Sept. 19, 2011

## BC Federal #15

990 FNL & 1650 FEL \* Sec 20, 17S-32E \* Unit B  
Lea County, NM  
API-30-025-38539





## PECOS DISTRICT CONDITIONS OF APPROVAL

OPERATOR'S NAME:	COG OPERATING LLC
LEASE NO.:	LC029405A
WELL NAME & NO.:	15-BC FEDERAL
SURFACE HOLE FOOTAGE:	990' FNL & 1650' FEL
BOTTOM HOLE FOOTAGE	' F L & ' F L
LOCATION:	Section 20, T. 17 S., R 32 E., NMPM
COUNTY:	Lea County, New Mexico

### **I. PRODUCTION (POST DRILLING)**

#### **A. WELL STRUCTURES & FACILITIES**

##### **Placement of Production Facilities**

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

##### **Containment Structures**

The containment structure shall be constructed to hold the capacity of the entire contents of the largest tank, plus 24 hour production, unless more stringent protective requirements are deemed necessary by the Authorized Officer.

##### **Painting Requirement**

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color Shale Green, Munsell Soil Color Chart # 5Y 4/2