HOBBS OCD

<u>District I</u> 1625 N. French I <u>District II</u>				M Energy, 1	State of New Minerals &		sourc	es		:	Revised	Form October 15	C-104 5, 2009	
1301 W Grand A District III			RECEIVE	D	Oil Consequetion Division			Submit one copy to appropriate District Office						
1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				01	1220 South St. Francis Dr.			☐ AMENDED REPORT						
1220 S. St. Flanc	is Dr., Sani I.	-		ND 411	Santa Fe, N LOWABLE		וחנוי	D17 A T	ION TO	∩ TD A N	терор)Tr.		
¹ Operator n		<u> </u>		JK ALL	OWABLE	AND AUI	HU		D Numbe		ISPUR	/		
COG Operating LLC / 2208 W. Main Street										2291				
2208 W. Artesia,									³ Reason for Filing Code/ Effective Date GC					
⁴ API Numbe		5	Pool Name	D	Danier Dana Cawing Mouth				12	⁶ Pool Coo				
30 – 025-40 ⁷ Property C		8	Property Nan		Berry; Bone Spring, North			5535 9 Well Number					/	
38554					Stratojet 31 State Com			7				<u> </u>		
II. 10 Sur	rface Lo			Lot Idn	Feet from the	North/South	Lina	Feet fron	n the F	ast/West li	na	County	/ 1	
N N	31	205		Lot Run	330	South	Line	1980		West		Lea		
11 Bo	ttom Ho				1									
UI or lot no.	Section 31	Towns 205		Lot Idn	Feet from the	North/South North		Feet from		ast/West li West	ne	County Lea		
12 Lse Code		cing Meth	ı	onnection	¹⁵ C-129 Per			C-129 Effe			C-129 Ex	cpiration Da	ate	
Code				Date //4/11										
III. Oil a		Trans												
18 Transpor OGRID	ter				¹⁹ Transporter Name and Address						2	20 O/G/W		
36785			DCP Midstream, LP								G			
20705			10 Desta Dr – Suite 2500										1	
ent it is					Midland, TX	. 79705-4528					The state of the s		4	
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8.5														
Annalis time a second project of the second of the											en de la companya de	of high guirean apage a siple English sigh	بود در بوسود ک	
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*** *** !!														
IV. Well Completion Data 21 Spud Date 22 Ready Date				T	²³ TD	²⁴ PBTD		25 Pe	²⁵ Perforations		²⁶ DHC, MC			
5/26/11			3/3/11		15062'	15015'		11024-14962						
²⁷ Hole Size			²⁸ Casing & Tu		ng Size	²⁹ Depth Se		et		30 Sacks Cement				
17 1/2"				13 3/8"		1865'			1650 sx					
12 1/4"			9 5/8"		5750'					2450 sx				
12 1/4			7 570											
7 7/8"			5 1/2"			15042'			1800 sx (TC			OC@2640'-TS)		
										•				
V. Well 31 Date New			Pelivery Date	33 ,	Test Date	34 Test	Lengt	h T	35 Thg	Pressure	36 (~sa Pressu	re	
8/7/11			0/4/11		8/13/11	³⁴ Test Lengt 24 Hrs		"	Tug.	ressure	`	³⁶ Csg. Pressure 325#		
37 Choke Size		³⁸ Oil		3	⁹ Water	⁴⁰ Gas		<u> </u>			41 Test Method		d	
48/64"		1392			893	1130					1	Flowing	-	
⁴² I hereby cert	Division have	OIL CONSERVATION DIVISION												
been complied complete to the														
Signatine:		Approved by:												
Printed name:		Title: CONTRACTOR CONTRACTOR OF THE SAME SAME SAME SAME SAME SAME SAME SAM												
Stormi Davi		LEALESTEDM ELECTION.												
Title: Regulatory	Approval Date: OCT 1 4 2011													
E-mail Addres														
sdavis@concho.com														
Date: 10/10/11			Phone: 575-748-6	946										