

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88203
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02258 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM G/B SAN ANDRES UNIT ✓
8. Well Number 10 ✓
9. OGRID Number 4323 ✓
10. Pool name or Wildcat VACUUM G/B SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other INJECTOR

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter M: 660 feet from the SOUTH line and 660 feet from the WEST line

Section 1 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: SIDETRACK, DEEPEN, ACIDIZE

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WORK TO PULL THE ESP WAS UNSUCCESSFUL AND CHEVRON PLANS TO SIDETRACK, DEEPEN TO THE SAN ANDRES TRANSITION ZONE & ACIDIZE.

PLEASE SEE ATTACHED INTENDED PROCEDURE AND C-144CLEZ INFO.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 10-12-2011

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY Staff MGR TITLE Staff MGR DATE 10-14-2011
Conditions of Approval (if any):

OCT 18 2011

VGSAU 10

Anticipated Sidetracking Procedure

1. Set CIBP @ 4101'..
2. Set whipstock on top of CIBP.
3. Mill out window in casing from 4089' to 4095'.
4. Drill 4-3/4" sidetrack hole from 4089' to 4800'
5. Run submersible pump
6. Place well on production

VGSAU #10 Wellbore Diagram

Created: 04/07/06 By: C. A. Irie
 Updated: 02/18/10 By: PTB
 Lease: Vacuum Grayburg San Andres Unit
 Field: Vacuum Grayburg San Andres Unit
 Surf. Loc.: 660' FSL & 660' FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Active Oil Well

Well #: 10 St. Lse: B-1308
 API: 30-025-02258
 Unit Ltr.: M Section: 1
 TSHP/Rng: S-18 E-34
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM
 Chevno: FA3419

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 28# SMLS
 Depth: 803
 Sxs Cmt: 200
 Circulate: Yes
 TOC: Surface
 Hole Size: 11"

Production Casing

Size: 5 1/2"
 Wt., Grd.: 17# SMLS
 Depth: 4,135
 Sxs Cmt: 300
 Circulate: No
 TOC: 1,270' est
 Hole Size: 6 3/4"

Open Hole

Depth: 4,710
 Hole Size: 4 3/4"

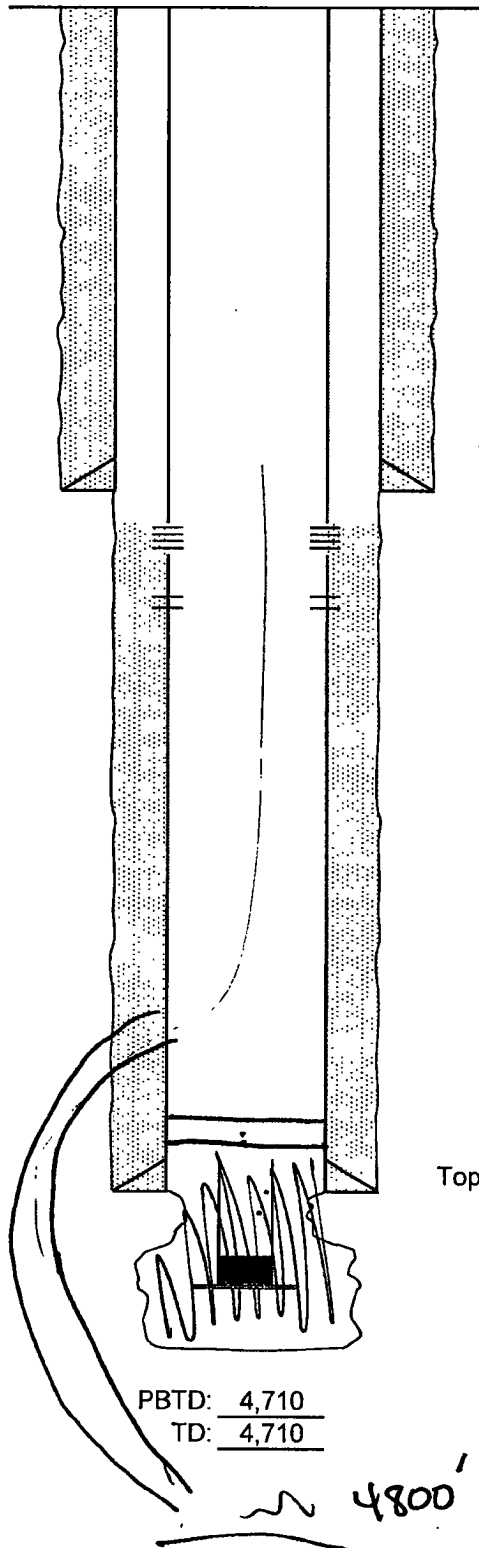
Perforations - 2 JSPF

KB: 4,018
 DF: 4,007
 GL:
 Ini. Spud: 07/17/41
 Ini. Comp.: 08/15/41

History

8/19/55 MIT Repair: Csg leak 996-1020 & 1028-1060, perf 1250, ret 958, no circ, sqz 584 sx, leak 995, perf 1000, sqz 200 sx, leak 999, perf 1010, ret 958, sqz 200 sx, pkr 4076.
 8/30/79 Stim: Pkr 4080, acid 4000 gls 20% NE 1200# RS & BA.
 6/19/86 Frac: 3 1/2" tbg, 214' TP, pkr 4037, 46500 gls X-L 102000# 20/40 snd. ottowa
 8/28/90 Frac: 78000 gls 2% KCl 19500# snd, CO 4708.
 3/1/94 Acid: 6-1/4" Under-ream 4135-4710, pkr 3986, 8000 gls 15% NEFE, SIS. 1968#4.5BPM, ScSq, 122o 408w 130g, AC 8M gals 15%+7000 # RS 160o#4.5
 5/99: sub replaced w/rod pump
 10/19/2001 - Install ESP

R1151



Top of fish @ 4114' (2 7/8" tubing)

ESP @ 4545' (as per Centrillift)

PBTD: 4,710
 TD: 4,710

4800'

VGSAU #10 Wellbore Diagram

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 Updated: 02/18/10 By: PTB
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 Field: Vacuum Grayburg San Andres Unit
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 API: 30-025-02258
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 Unit Ltr.: Section:
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 Directions: Buckeye, NM
 Chevno: FA3419

Surface Casing
 Size: 8 5/8"
 Wt., Grd.: 28# SMLS
 Depth: 803
 Sxs Cmt: 200
 Circulate: Yes
 TOC: Surface
 Hole Size: 11"

KB: 4,018
 DF: 4,007
 GL:
 Ini. Spud: 07/17/41
 Ini. Comp.: 08/15/41

Open Hole
 Depth: 4,710
 Hole Size: 4 3/4

Perforations - 2 JSPF

Production Casing
 Size: 5 1/2
 Wt., Grd.: 17# SMLS
 Depth: 4,135
 Sxs Cmt: 300
 Circulate: No
 TOC: 1,270' est
 Hole Size: 6 3/4

History
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 3/1/94 Acid: 6-1/4" Under-ream 4135-4710, pkr 3986, 8000 gls 15% NEFE, SIS.
 1968#/4.5BPM, ScSq, 122o 408w 130g, AC 8M gals 15%+7000 # RS 160o#/4.5
 5/99: sub replaced w/rod pump
 10/19/2001 - Install ESP

2-7/8" Production Tubing

ESP: 4009'-39'

CIBP and Whipstock @ 4101'
 4-3/4" Sidetracked Hole: 408'

Top of Fish @ 4103'

ESP @ 4545'

Cement Plug: 4690'-4800'

PBTD: 4710'
 TD: 4710'

