Submit 3 Copies To Appropriate District	State of New Mexico		October 25, 2005	
Ofi <sub>g</sub> ee ` . District I F	nergy, Minerals and Natural Resources	WELL API NO.	October 25, 2005	
1625 N. French Dr., Hobbs, NM 88240 BS OCD	nergy, willierals and realart resources	i	5-06751	
OIL CONSERVATION DIVISION		5. Indicate Type of Lea		
1301 W. Grand Ave., Artesia, NM 88210  District III  SEP 1 4 2011				
1000 Rio Brazos Rd. Aztec, NM 87410	1220 South St. Francis Dr.	STATE		
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lea	se No.	
1220 S. St. Francis Dr., Santa Fe, NMECEIVED 87505				
SUNDRY NOTICES AND	REPORTS ON WELLS	7. Lease Name or Uni	it Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO  Turner				
A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		H [		
1. Type of Well: Oil Well Gas Well Other /		8. Well Number	9 /	
2. Name of Operator		9. OGRID Number		
Apache Corporation		•	73	
3. Address of Operator		10. Pool Name		
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 70705			a Rosa	
4. Well Location Unit Letter K · 1	980 feet from the S line and	1650 feet from the	W line	
	nship 21S Range 37E	NMPM	County Lea	
	tion (Show whether DR, RKB,RT, GR, etc.)			
A CONTRACTOR OF THE STATE OF TH	3423' DF	C W 1		
12. Check Appropriate Box To Indicate Natu	re of Notice, Report, or Other Data	,		
PT 1				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	D ABANDON REMEDIAL WORK	ALTERING C	· · · · · · · · · · · · · · · · · · ·	
TEMPORARILY ABANDON CHANGE	= I	OPNS. P AND A	✓	
PULL OR ALTER CASING	E COMPL CASING/CEMENT JOB			
OTHER: Location is ready for OCD inspection after P&A    ✓   All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
All pits have been remediated in compliance with Rat hole and cellar have been filled and leveled.			,	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
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The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have be	en cut off at least two feet below ground level			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit per from the lease and well location.	mit and closure plan. All flow lines, production e	quipment and junk have beer	n removed	
All metal bolts and other materials have been rem	loved Portable bases have been removed. (Po	ured onsite concrete bases d	lo not have	
to be removed.)	`			
All other environmental concrens have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from				
non-retrieved flow lines and pipelines.	accordance with 19.15.9.714.B(4)(b) NMAC. All	fluids have been removed fro	om	
nen realisted new miles and pipelines.				
When all work has been completed, return this fo	• • •	•	ne	
inspection has to be made to a P&A location because	use it does not meet the criteria above, a penalt	y may be assessed.		
SIGNATURE SUMMA BUILDS	TITLE Reclamation Fo	oreman DATE	9/12/11	
SIGNATURE YOUNGE NUMBER	THEE REGARDATION FO	DATE	31 121 11	
TYPE OR PRINT NAME Guinn Burks	E-MAIL guinn.burks@apacl	necorp.com PHONE:	432-556-9143	
For State Use Only				
APPROVED BY: Wal at the	- TITLE Compliance O	Fray DATE	10/18/2011	
Conditions of Approval (if any):		DATE	_, _,_,	