Submit 3 Copies To Appropriate District	Form C-103
Office State of New Mexico <u>District I</u> Energy, Minerals and Natural Resources	October 25, 2005
1625 N. French Dr., Hobbs, NM 88240	30-025-06758
District II 1301 W. Grand Ave., Artesia, NM 88210 HOBBS OCTL CONSERVATION DIVISION	
Disrtict III	5. Indicate Type of Lease
	STATE FEE '
District IV SEP 1 4 2011 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO	Turner (Apache-NEDU 919S)
A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Gother	16
2. Name of Operator	9. OGRID Number
Apache Corporation /	873
3. Address of Operator	10. Pool Name
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 70705 4. Well Location	Hare, Sand Andres (Gas)
Unit Letter M · 330 feet from the S line and	660 feet from the W line
Section 22 Township 21S Range 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB,RT, GR, etc.)	
3427' DF	at the state of th
12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	LALTERING CASING PAND A
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OF PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	PNSPANDA
DOWNHOLE COMMINGLE	
OTHER: J Location is r All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit perm	ready for OCD inspection after P&A
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly aban	·
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from the lease and well location.	
All metal bolts and other materials have been removed. (Poure	ed onsite concrete bases do not have
to be removed.) All other environmental concrens have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All flu	uids have been removed from
non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an i	inspection. If more than one
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty n	
0 - 1 /	•
SIGNATURE SILLING TITLE Reclamation Fore	eman DATE9/12/11
TYPE OR PRINT NAME Guinn Burks E-MAIL guinn.burks@apache	corp.com PHONE: 432-556-9143
For State Use Only	102 000 0140
N. 1 4:11	ALCON DATE 10/18/2011
APPROVED BY: Mail white TITLE Compliance Of Conditions of Approval (if any):	HICAN DATE 10/18/2011
Conditions of Approval (it ally).	